HOBBS OFFICE OCC

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS ATTEPORTS TONE WELLS

(SUBMIT TO APPROPRIATE DISTRICT OFFICE AS PER COMMISSION RULE 1106)

COMPANY Humb	e Oil & Refining Compan		2347, Hobbs, New	Mexico
NT of .		•	ADDRESS)	
y SE New Mexico	State G WELL NO_	6 UNIT M	s 26 ; 2]	15 , 3 63
DATE WORK PERFORM		POOL	Eumont	Security of the second
THIS IS A REPORT OF:	(CHECK APPROPRIATE BLOC	RESU	LTS OF TEST OF CASH	NG SHUT-OFF
BEGINNING	DRILLING OPERATIONS	REME	DIAL WORK	
PLUGGING		OTHE	R	entricular de la constantina della constantina d
DETAILED ACCOUNT O	YORK DONE, NATURE AN	ND QUANTITY OF MATERIA	ALS USED AND RESULTS	OBTAINED.
Ran 121 joints 39 gel and 100 sacks cement at 1840%	14,50° of 5-1/2° casi regular neat cement.	ng, set at 3926; ce Plug on bottom at	mented with 1100 10:25 P. M. 2=26=	sacks 8% 57. Top of
Tested 5-1/2° cas	ing and BOP with 1200	# for 30 minutes on	2-27-57. No drop	in pressure.
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