

RECORD OF DRILL-STEM AND SPECIAL TESTS

IF DRILL-STEM OR OTHER SPECIAL TESTS OR DEVIATION SURVEYS WERE MADE, SUBMIT REPORT ON SEPARATE SHEET AND ATTACH HERETO

Hole Deviation: 2 1/2 deg at 3037 by TOTCO.

No drill stem tests taken.

TOOLS USED

ROTARY TOOLS WERE USED FROM 0 FEET TO 3900 FEET, AND FROM FEET TO FEET.
CABLE TOOLS WERE USED FROM FEET TO FEET, AND FROM FEET TO FEET.

PRODUCTION

WELL TO PRODUCING 5-14-57 19

OIL WELL THE PRODUCTION DURING THE FIRST 24 HOURS WAS 44 BARRELS OF LIQUID OF WHICH 100 %

WAS OIL, % WAS EMULSION, % WATER, AND % WAS

SEDIMENT. A.P.I. GRAVITY 35.2

GAS WELL THE PRODUCTION DURING THE FIRST 24 HOURS WAS M.C.F. PLUS

BARRELS OF LIQUID HYDROCARBON. SHUT IN PRESSURE LBS.

LENGTH OF TIME SHUT IN

PLEASE INDICATE BELOW FORMATION TOPS (In Conformance With Geographical Section Of State:

SOUTHEASTERN NEW MEXICO

NORTHWESTERN NEW MEXICO

T. ANHY. 1427
T. SALT
T. SALT
T. YATES 2908
T. 7 RIVERS 3260
T. QUEEN 3610
T. OPAYBURG 3845
T. SAN ANDRES
T. OLONEIA
T. DRINKARD
T. TUESS
T. ABO
T. PENN
T. MISS

T. DEVONIAN
T. SILURIAN
T. MONTOYA
T. SIMPSON
T. MCKEE
T. ELLENBURGER
T. GR. WASH
T. GRANITE
T.
T.
T.
T.
T.

T. OJO ALAMO
T. KIRTLAND-FRUITLAND
T. FARMINGTON
T. PICTURED CLIFFS
T. MENEFFEE
T. POINT LOOKOUT
T. MANCOS
T. DAKOTA
T. MORRISON
T. PENN
T.
T.
T.
T.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION	FROM	TO	THICKNESS IN FEET	FORMATION
0	1427	1427	Red bed				
1427	2908	1481	Anhydrite and salt				
2908	3260	352	Sand, shale, anhydrite				
3260	3610	350	Dolomite and anhydrite				
3610	3845	235	Sand, shale, anhydrite				
3845	3900	55	Dolomite and shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I HEREBY SWEAR OR AFFIRM THAT THE INFORMATION GIVEN HERewith IS A COMPLETE AND CORRECT RECORD OF THE WELL AND ALL WORK DONE ON IT SO FAR AS CAN BE DETERMINED FROM AVAILABLE RECORDS.

June 30, 1957

(DATE)

COMPANY OR OPERATOR Humble Oil & Refining Company

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