

ILLEGIBLE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

ST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

September 16, 1957

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Humble Oil & Refining Company N.M. State G

, Well No. 4, in Sec. 1/4, 1/4,

(Company or Operator)

(Lease)

0

Sec. 26

T

21-S

R

36-E

NMPM,

about

Pool

Unit Letter

Lea

County. Date Spudded

C-24-57

Date Drilling Completed

9-16-57

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation

3537 gr

Total Depth

3363

PBTD

3823

Top Oil/Gas Pay

3779

Name of Prod. Form.

Queen

PRODUCING INTERVAL -

Perforations

3779 = 3797

Open Hole

none

Depth Casing Shoe

3813

Depth Tubing

3778

OIL WELL TEST -

Natural Prod. Test:

= bbls. oil,

= bbls water in

= hrs,

Choke

min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used):

140

bbls. oil,

= bbls water in

20

hrs,

Choke

min. Size

3/8

GAS WELL TEST -

Natural Prod. Test:

MCF/Day; Hours flowed

Choke Size

Tubing, Casing and Cementing Record

Size

Feet

Sex

8-5/8	311.25	225
5 1/2	3851.50	1800
2	3766.21	--

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment:

MCF/Day; Hours flowed

Choke Size

Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): Acidized w/500 gal acid, fine 1/2, 100 gal ref oil and 21,500

Casing

no ga. Tubing

Date first new

Press.

Press. 275

oil run to tanks

7-11-57

Oil Transporter

Shell Pipe Line Corporation

Gas Transporter

Skelley Oil Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

Humble Oil & Refining Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By:

K. G. Jenkins

(Signature)

By:

Title: Agent

Send Communications regarding well to:

Title:

Name: Mr. James R. Moore

Address: Box 21, Hobbs, N.M.