

District I
PO Box 1988, Hobbs, NM 88241-1988
District II
70 Drawer DD, Artesia, NM 88211-9719
District III
1000 Rio Bravo Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104
Revised February 10, 1994

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Exxon Corp. P.O. Box 1600, ML-14 Midland, Texas 79702		OGRID Number 007673
Reason for Filing Code A0-EFF. 1-1-96		
API Number 30-025-04785	Pool Name Eumont Yates 7 Rivers QN (Pro Gas)	Pool Code 76480
Property Code 004195	Property Name New Mexico "G" State	Well Number 10

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	26	21S	36E		1980	South	660	West	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Loc Code S	¹³ Producing Method Code F	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD <i>PLEASE ASSIGN</i>	²¹ O/G	²² POD ULSTR Location and Description
020809	Sid Richardson Gasoline Co. 201 Main St. Fort Worth, Texas 76102	2813018	G	NM "G" State #10
020445	Scurlock Permian Corp. P.O. Box 4648 Houston, Texas 77210-4648	*2816616	0	Same as above.

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
N/A	

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ FBTD	²⁹ Productions
³⁰ Hole Size	³¹ Casing & Tubing Size	³² Depth Set	³³ Seals-Comm	

VI. Well Test Data

³⁴ Date New Oil	³⁵ Gas Delivery Date	³⁶ Test Date	³⁷ Test Length	³⁸ Tbg. Pressure	³⁹ Csg. Pressure
⁴⁰ Choke Size	⁴¹ Oil	⁴² Water	⁴³ Gas	⁴⁴ AOF	⁴⁵ Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Don J. Bates

Title:

Regulatory Specialist

Date:

12-27-95

Phone:

(915) 688-7874

Approved by:

OIL CONSERVATION DIVISION

ORIGINAL SIGNED BY

GARY WINK

FIELD REP. II

Title:

Approval Date:

JAN 03 1996

* If this is a change of operator fill in the OGRID number and name of the previous operator-

Previous Operator Signature

Printed Name

Title

Date

C-104 Instructions

Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

A separate C-104 must be filed for each pool in a multiple completion.

1. **Operator's name and address**
2. **Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.**

If for any other reason write that reason in this box.

11. The bottom hole location of this completion

13. The producing method code from the following table:

F	Flowing
P	Pumping or other artificial lift

15. The permit number from the District approved C-129 for this completion

16. **MO/DA/YR of the C-129 approval for this completion**

17. **MODA/YR** of the expiration of C-129 approval for this completion

18. The gas or oil transporter's OGRID number:

19. Name and address of the transporter of the product:

20. The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recommission and this POD has no number the district office will assign a number and write it here.

24. The ULSTR location of this POD if it is different from the
 the main collection location and a short description of the POD
 Example: "Battery A Water Tank", "Jones CPD Water
 Tank", etc.)

26. MODA/YR this completion was ready to produce

28. Plugback vertical depth

30. Inside diameter of the well bore

31. Outside diameter of the casing and tubing

32. Depth of casing and tubing. If a casing liner show top and bottom.

33. Number of sacks of cement used per casing string

The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.

34. MO/DA/YR that new oil was first produced

35. MO/DAY/R that gas was first produced into a pipeline

36. **MO/DA/YR** that the following test was completed

37. Length in hours of the test

38. Flowing tubing pressure - oil wells
Shut-in tubing pressure - gas wells

39. Flowing casing pressure - oil wells
Shut-in casing pressure - gas wells

40. Diameter of the choke used in the test

41. Barrels of oil produced during the test

42. Barrels of water produced during the test

43. MCF of gas produced during the test

44. Gas well calculated absolute open flow in MCF/D

45. The method used to test the well:
 F Flowing
 P Pumping
 S Swabbing
 If other method please write it in.

46. The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report

47. The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person

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JAN 1996
Received
Hobbs
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