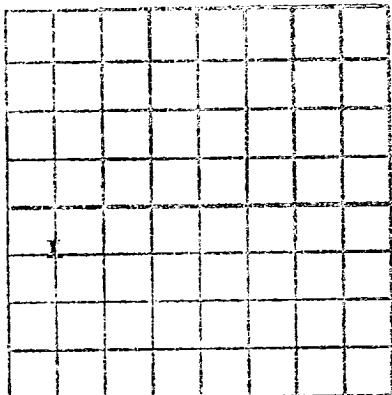




NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
JUL 11 1952
WELL RECORD

MAIL TO DISTRICT OFFICE, OIL CONSERVATION COMMISSION, TO WHICH FORM C-101 WAS SENT NOT LATER THAN TWENTY DAYS AFTER COMPLETION OF WELL. FOLLOW INSTRUCTIONS IN RULES AND REGULATIONS OF THE COMMISSION. SUBMIT IN QUINTUPPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Humble Oil & Refining Company, P. O. Box 2347, Hobbs, New Mexico New Mexico State "G"

(COMPANY OR OPERATOR)

(RANGE)

WELL NO. 10 IN NW 1/4 OF SW 1/4 OF SEC. 26 T. 21-S R. 36-E N.M.P.M.

Eument

POOL

Lea

COUNTY.

WELL IS 1980 FEET FROM south LINE AND 660 FEET FROM west LINE

OF SECTION 26 IF STATE LAND THE OIL AND GAS LEASE NO. IS R-935

DRILLING COMMENCED 12-28 1957 DRILLING WAS COMPLETED 1-20-58 19

NAME OF DRILLING CONTRACTOR Gackle Drilling Company, Inc.

ADDRESS 427 Fort Worth National Bank Building, Fort Worth, Texas

ELEVATION ABOVE SEA LEVEL AT TOP OF TUBING HEAD 3545 DF THE INFORMATION GIVEN IS TO BE

KEPT CONFIDENTIAL UNTIL not confidential 19

OIL SANDS OR ZONES

NO. 1, FROM 3730' TO 3838 NO. 4, FROM TO

NO. 2, FROM TO NO. 5, FROM TO

NO. 3, FROM TO NO. 6, FROM TO

IMPORTANT WATER SANDS

INCLUDE DATA ON RATE OF WATER INFLOW AND ELEVATION TO WHICH WATER ROSE IN HOLE.

NO. 1, FROM TO FEET.

NO. 2, FROM TO FEET.

NO. 3, FROM TO FEET.

NO. 4, FROM TO FEET.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	21.4	new	312	Baker	-	-	Surface
4-1/2	11.6	new	3887	Larkin	-	-	Oil

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8-5/8	326	200	BJ	-	-
6-3/4	4-1/2	3900	1350	BJ	-	-

RECORD OF PRODUCTION AND STIMULATION

(RECORD THE PROCESS USED, NO. OF QTS. OR GALS. USED, INTERVAL TREATED OR SHOT.)

Perforated 4 1/2" csg. from 3730 - 3750, 3756 - 3762, 3766 - 3776, 3815 - 3832 with 4 shots per foot. Acidized perforations from 3730 to 3832 w/500 gal. acid. Frac perforations from

3730 to 3832 with 20,000 gal. refined oil and 20,000#sand, inj rate 11 BPM, breakdown pressure 3500#. After all load oil was recovered well potentialized at the rate of 43.36 bbls.

PLD per day, 17/64" choke, gas 620 Mcf/day, tubing pressure 910, corr. grav. 37.

RESULT OF PRODUCTION STIMULATION