



NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

WELL RECORD

MAIL TO DISTRICT OFFICE, OIL CONSERVATION COMMISSION, TO WHICH FORM C-101 WAS SENT NOT LATER THAN TWENTY DAYS AFTER COMPLETION OF WELL. FOLLOW INSTRUCTIONS IN RULES AND REGULATIONS OF THE COMMISSION. SUBMIT IN QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

CHANGE OPERATOR NAME FROM
Humble Oil & Refining Company HUMBLE OIL & REFINING COMPANY New Mexico State G
(COMPANY OR OPERATOR) TO EXXON CORPORATION (LEASE)
WELL NO. 11 IN SW 1/4 OF T26 1/4 OF SEC. 26, T. 21-S, R. 36-E, NMPM.
Eumont POOL, Lea COUNTY.

WELL IS 1980 FEET FROM north LINE AND 785 FEET FROM west LINE
OF SECTION 26 IF STATE LAND THE OIL AND GAS LEASE NO. IS B-935

DRILLING COMMENCED 1-13-58, 1958 DRILLING WAS COMPLETED 1-29, 1958

NAME OF DRILLING CONTRACTOR Jackie Drilling Company, Inc.
ADDRESS 427 Fort Worth National Bank Building, Fort Worth, Texas

ELEVATION ABOVE SEA LEVEL AT TOP OF TUBING HEAD 3554 DF THE INFORMATION GIVEN IS TO BE
KEPT CONFIDENTIAL UNTIL not confidential, 1958

OIL SANDS OR ZONES

NO. 1, FROM 3824 TO 3843 NO. 4, FROM _____ TO _____
NO. 2, FROM 3740 TO 3790 NO. 5, FROM _____ TO _____
NO. 3, FROM _____ TO _____ NO. 6, FROM _____ TO _____

IMPORTANT WATER SANDS

INCLUDE DATA ON RATE OF WATER INFLOW AND ELEVATION TO WHICH WATER ROSE IN HOLE.

NO. 1, FROM _____ TO _____ FEET. _____
NO. 2, FROM _____ TO _____ FEET. _____
NO. 3, FROM _____ TO _____ FEET. _____
NO. 4, FROM _____ TO _____ FEET. _____

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND POLISHED FROM	PERFORATIONS	PURPOSE
8-5/8	21	new	318	Halliburton	=	=	surface
4-1/2	7.5	new	3877	Baker	=	3824 - 3843	oil

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8-5/8	333	200	Halliburton	=	=
6-3/4	4-1/2	3890	850	Halliburton	=	=

RECORD OF PRODUCTION AND STIMULATION

(RECORD THE PROCESS USED, NO. OF QTS. OR GALS. USED, INTERVAL TREATED OR SHOT.)

Perforated 4 1/2" csg. from 3824 to 3843" with 4 bullets per foot. Acidized perforations with 500 gal. acid, inj. rate 2.8 BPM. Fraced perforations from 3824 - 3843 with 15,000 gal. refined oil and 22,500# sand, avg inj rate 22 BPM, avg inj Pressure 3100#. After recovering all load oil, well potentialled at the rate of 85 bbls. P10 per day, Mcf 91, GOR 1072, tbg. pressure 260%, corrected gravity 37.3.

RES / # OF PRODUCTION STIMULATION _____

DEPTH CLEANED OUT _____