

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-02504787
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No. NMB-935

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name New Mexico ^G State ⁶
b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> OTHER Re-Entry <input type="checkbox"/> WELL OVER BACK RESVR	8. Well No. 12
2. Name of Operator Joe Melton Drilling Co., Inc.	9. Pool name or Wildcat Eumont Yates 7 Rvrs Queen (Oil)
3. Address of Operator P.O. Box 4203 Midland, Texas 79704	

4. Well Location Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West Line Section 26 Township 21S Range 36E NMPM Lea County				
10. Date Spudded 8-5-00	11. Date T.D. Reached 8-7-00	12. Date Compl. (Ready to Prod.) 8/31/00	13. Elevations (DF & RKB, RT, GR, etc.) 3533	14. Elev. Casinghead
15. Total Depth 3900	16. Plug Back T.D. 3865	17. If Multiple Compl. How Many Zones? NA	18. Intervals Drilled By 0-3865	19. Producing Interval(s), of this completion - Top, Bottom, Name 3814-3834
21. Type Electric and Other Logs Run NA			20. Was Directional Survey Made no	
22. Was Well Cored no				

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	324'	11"	200	
4-1/2"	9.5#	3900'	6-3/4"	1450	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-3/8"	3860	-

26. Perforation record (interval, size, and number) 3814' - 3834'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3814-3834	3000 gallons acid w/5 gallons surfactant

28. PRODUCTION							
Date First Production 9/10/00		Production Method (Flowing, gas lift, pumping - Size and type pump) pumping			Well Status (Prod. or Shut-in) pumping		
Date of Test 9/20/00	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 14.4	Gas - MCF 83	Water - Bbl. 45	Gas - Oil Ratio 5763
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 14.4	Gas - MCF 83	Water - Bbl. 45	Oil Gravity - API - (Corr.) 33	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold to	Test Witnessed By Field Personnel
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Karen Allen *Karen Allen* Secretary 9/25/00 915 682-5461