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HOBBS OFFICE 000  
NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO 10:35

WELL RECORD

MAIL TO DISTRICT OFFICE, OIL CONSERVATION COMMISSION, TO WHICH FORM C-101 WAS SENT NOT LATER THAN TWENTY DAYS AFTER COMPLETION OF WELL. FOLLOW INSTRUCTIONS IN RULES AND REGULATIONS OF THE COMMISSION. SUBMIT IN QUINTUPPLICATE.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Humble Oil & Refining Company  
(COMPANY OR OPERATOR)

CHANGE OPERATOR NAME FROM  
HUMBLE OIL & REFINING COMPANY  
TO EXXON CORPORATION

New Mexico State

WELL NO. 12, IN NE 1/4 OF SW 1/4, OF SEC. 26, T. 21-S, R. 36-E, NMPM.

Eumont POOL, Lea COUNTY.

WELL IS 1980 FEET FROM south LINE AND 1980 FEET FROM west LINE  
OF SECTION 26 IF STATE LAND THE OIL AND GAS LEASE NO. IS B-935

DRILLING COMMENCED 2-17, 19 58 DRILLING WAS COMPLETED 3-2, 19 58

NAME OF DRILLING CONTRACTOR Gackle Drilling Company, Inc.

ADDRESS 427 Fort Worth National Bank Building, Fort Worth 2, Texas

ELEVATION ABOVE SEA LEVEL AT TOP OF TUBING HEAD 3543 DF est. THE INFORMATION GIVEN IS TO BE  
KEPT CONFIDENTIAL UNTIL not confidential, 19

OIL SANDS OR ZONES

NO. 1, FROM 3814 TO 3834 NO. 4, FROM TO  
NO. 2, FROM 3720 TO 3760 NO. 5, FROM TO  
NO. 3, FROM TO NO. 6, FROM TO

IMPORTANT WATER SANDS

INCLUDE DATA ON RATE OF WATER INFLOW AND ELEVATION TO WHICH WATER ROSE IN HOLE.

NO. 1, FROM TO FEET.  
NO. 2, FROM TO FEET.  
NO. 3, FROM TO FEET.  
NO. 4, FROM TO FEET.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24	new	309	Halliburton	=	=	surface
4-1/2	9.5	new	3890	Baker	=	=	oil

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8-5/8	324	200	Halliburton	=	=
6-3/4	4-1/2	3900	1450	Halliburton	=	=

RECORD OF PRODUCTION AND STIMULATION

(RECORD THE PROCESS USED, NO. OF QTS. OR GALS. USED, INTERVAL TREATED OR SHOT.)

Perforated 4 1/2" csg. from 3814 to 3834' with 2 bullet shots per foot. Acidized perforations from 3814 to 3834' with 500 gal. acid. Frac perforations from 3814 to 3834' with 15,000 gal. refined oil and 22,500# sand, avg inj pressure 3600, breakdown pressure 2800, avg inj rate 27.4 BPM. On 5-3/4 hr. test after recovering all load oil well produced 47 bbls. PLO on 16/64" choke, GOR 1453, tbg. pressure 400#.

RESULT OF PRODUCTION STIMULATION