

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-02504788
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No. NMB935

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name New Mexico State G
b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input checked="" type="checkbox"/> RESVR. <input checked="" type="checkbox"/> OTHER WELL OVER DEEPEN BACK	8. Well No. 13
2. Name of Operator Joe Melton Drilling Co., Inc.	9. Pool name or Wildcat Eumont Yates 7 Rvrs. Queen oil
3. Address of Operator P.O. Box 4203 Midland, Texas 79704	

4. Well Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1050</u> Feet From The <u>West</u> Line Section <u>26</u> Township <u>21S</u> Range <u>36E</u> NMPM Lea County					
10. Date Spudded 9/12/00	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 9/18/00	13. Elevations (DF& RKB, RT, GR, etc.) 3550	14. Elev. Casinghead	
15. Total Depth 3890	16. Plug Back T.D. 3858	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3584' - 3809'				20. Was Directional Survey Made no	
21. Type Electric and Other Logs Run correlation only				22. Was Well Cored no	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	314	11"	200	
5"	11.5	3890	7-3/8"	1400	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"		
26. Perforation record (interval, size, and number) 3584' - 3809' 15 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3584' - 3809' 2000 gal. 15% acid, 448Bbls. water 140 ton CO2 & 942 sx. sand			

28. PRODUCTION							
Date First Production 9/18/00		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing			Well Status (Prod. or Shut-in) producing		
Date of Test 9/20/00	Hours Tested 24	Choke Size 16/64"	Prod'n For Test Period	Oil - Bbl 6.7	Gas - MCF 401	Water - Bbl. 0	Gas - Oil Ratio 59850
Flow Tubing Press. 120	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 6.7	Gas - MCF 401	Water - Bbl. 0	Oil Gravity - API - (Corr.) 33	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold						Test Witnessed By Field Personnel	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief
Karen Allen Secretary 9/26/00