

1. Notify New Mexico Oil Conservation Division 24 hrs. prior to commencing plugging operations. (505) 393-6161

NOTE: All plugs to be class C cement. Plugs are to be mixed using 6.3 gals./sack mix water for a 14.8 ppv slurry with a 1.32 cubic ft./sack yield. A 9.5 ppv mud laden fluid to be placed in wellbore between the plugs, with a fresh water spacer to be pump ahead of and behind each plug.

2. Pull test rig anchors prior to rigging up. Send results and charts to Rosemarie Whitlock in Midland Office. Replace anchors as necessary.

3. MRU WSU. Ensure that well is dead. TOH laying down rods and pump.

4. Install and test Class III BOPs as per guidelines in Division Workover Manual. TOH standing back tubing.

5. RIH w/casing scraper and clean out casing to below 3,775 ft.

TIH w/tubing conveyed CIBP and set at 3,775 ft.

Plug Set:

Depth	Tagged
Top' Bottom'	(yes/no)

3775 3777 CIBP(TBG SET) NO

7. After setting CIBP, close pipe-rams and pressure test plug and casing to 500 psi to ensure wellbore integrity.

8. Circulate and fill wellbore with 9.5 ppv mud.

9. Spot following plug on top of CIBP.

Plug Set:

Depth	Tagged
Top' Bottom'	(yes/no)

3375 3775 CEMENT NO

Cement:

Volume of Cement 35 (sacks)  
Cement Class\* API CLSC API CLASS C  
Type of Job\* P&A P&A

Pull up in casing above top of plug and reverse circulate to clear tubing. TOH laying down tubing to 1600 ft.

11. Spot following plug to cover across top of salt section.

Plug Set:

Depth	Tagged
Top' Bottom'	(yes/no)

1200 1600 CEMENT NO

Cement:

Volume of Cement 35 (sacks)  
Cement Class\* API CLSC API CLASS C  
Type of Job\* P&A P&A

12. Pull up in casing above top of plug and reverse circulate to clear tubing. TOH laying down tubing to 370 ft. and spot following plug to cover across surface casing shoe.

Plug Set:

Depth	Tagged
Top' Bottom'	(yes/no)

254 370 CEMENT NO

Cement:

Volume of Cement 10 (sacks)  
Cement Class\* API CLSC API CLASS C  
Type of Job\* P&A P&A

13. TOH laying down tubing to 50 ft. Spot following plug.

Plug Set:

Depth	Tagged
Top' Bottom'	(yes/no)

0 50 CEMENT NO

Cement:

Volume of Cement 5 (sacks)  
Cement Class\* API CLSC API CLASS C  
Type of Job\* P&A P&A

14. Nipple down BOPs and remove wellheads.

15. Weld onto top of casing a 1/4" steel plate containing a weep hole. Weld the following on plate.

Exxon Corp.  
N.M. 76" St. #13  
660' FNL, 1050' FML  
Sec. 26, T21S, R36E  
Lea County, N.M.  
Date plugged

16. RDMO

17. Clean location.