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AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

WELL RECORD

MAIL TO DISTRICT OFFICE, OIL CONSERVATION COMMISSION, TO WHICH FORM C-101 WAS SENT NOT LATER THAN TWENTY DAYS AFTER COMPLETION OF WELL. FOLLOW INSTRUCTIONS IN RULES AND REGULATIONS OF THE COMMISSION. SUBMIT IN QUINTUPPLICATE.

CHANGE OPERATOR NAME FROM

Humble Oil & Refining Company

HUMBLE OIL & REFINING COMPANY

New Mexico State #8

(COMPANY OR OPERATOR)

TO EXXON CORPORATION

(LEASE)

WELL NO. 13 IN NE 1/4 OF EFFECTIVE JANUARY 1, 1973 T. 21-S, R. 36-E, NMPM.

Eunont

POOL,

Lea

COUNTY.

WELL IS 660 FEET FROM North LINE AND 1050 FEET FROM West LINE

OF SECTION 26 IF STATE LAND THE OIL AND GAS LEASE NO. IS B-935

DRILLING COMMENCED March 4, 1958 DRILLING WAS COMPLETED March 17, 1958

NAME OF DRILLING CONTRACTOR Gackle Drilling Company, Inc.

ADDRESS 417 Fort Worth National Bank Building, Fort Worth, Texas

ELEVATION ABOVE SEA LEVEL AT TOP OF TUBING HEAD 3560 DF. THE INFORMATION GIVEN IS TO BE KEPT CONFIDENTIAL UNTIL not confidential, 19.

OIL SANDS OR ZONES

NO. 1, FROM 3825 TO 3848 NO. 4, FROM TO

NO. 2, FROM 3730 TO 3780 NO. 5, FROM TO

NO. 3, FROM TO NO. 6, FROM TO

IMPORTANT WATER SANDS

INCLUDE DATA ON RATE OF WATER INFLOW AND ELEVATION TO WHICH WATER ROSE IN HOLE.

NO. 1, FROM TO FEET.

NO. 2, FROM TO FEET.

NO. 3, FROM TO FEET.

NO. 4, FROM TO FEET.

CASING RECORD

| SIZE | WEIGHT PER FOOT | NEW OR USED | AMOUNT | KIND OF SHOE | CUT AND PULLED FROM | PERFORATIONS | PURPOSE |
|-------|-----------------|-------------|--------|--------------|---------------------|--------------|---------|
| 8-5/8 | 24 | new | 299 | Baker | = | = | surface |
| 5 | 11.5 | new | 3880 | Baker | = | = | oil |
| | | | | | | | |
| | | | | | | | |

MUDDING AND CEMENTING RECORD

| SIZE OF HOLE | SIZE OF CASING | WHERE SET | NO. SACKS OF CEMENT | METHOD USED | MUD GRAVITY | AMOUNT OF MUD USED |
|--------------|----------------|-----------|---------------------|-------------|-------------|--------------------|
| 11 | 8-5/8 | 314 | 200 | BJ | = | = |
| 7-3/8 | 5 | 3890 | 1400 | Halliburton | = | = |
| | | | | | | |
| | | | | | | |

RECORD OF PRODUCTION AND STIMULATION

(RECORD THE PROCESS USED, NO. OF QTS. OR GALS. USED, INTERVAL TREATED OR SHOT.)

Perforated 5" casing from 3825 to 3848' with 2 bullets per foot. Acidized perforations from 3825 to 3848" with 500 gal. acid, avg inj rate 2.7 BPM. Frac perforations from 3825 to 3848' with 15,000 gal. refined oil and 22,500# sand, avg inj pressure 2400#, avg inj rate 19.5 BPM.

RESULT OF PRODUCTION STIMULATION =

WELL CLEANED OUT