(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletions

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Qil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The aljowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ed in	ito the	stock tank	s. Gas must	be reported on 15.045	Hol	bs. New	Mexico	March	2 5, 1958	
						(Place)	••••••	•••••	(Date)	
T A	or HI	RERY RI	EOUESTIN	IG AN ALLOWABLE	FOR A	WELL KN	IOWN AS:		••.	
ble	OII I	k lefini	rug Compa	MA MEM HEXTCO	State (, Well No	, in.	NW	1/4	
n	(Com	pany or Ope	rator)	(Le	ease)	•	D		. .	
	Sec26			(Lease) T 21-S R 36-E NMPM., Sumont						
Le	28 28	•		0 0 6 44		かりむ	Date Drilling (Completed	7-21-70	
	Please indicate location:			Elevation 3 552	``	Total	Dept B<u>890</u>	PBTD	38 58	
	Please	indicate is		Top Oil/Gas Pay 3825		Name_	of Prod. Form.	ueen		
D,	7 0	В	A	PRODUCING INTERVAL -						
	İ		1 1	Perforations	3825 ≈ 1	381.8				
E	1	G	H	Open Hole	*	Depth	1 Shoe 3890	Depth Tubina	38 1.9	
		İ					.ig 3.ioc			
-	+-	J	 	OIL WELL TEST -					Choke	
L		, ,	1 1	Natural Prod. Test:	bb	ls.oil,	bbls water i	nhrs	,min. Size	
				Took Aften Acid & Fr	acture Tre	atment (aft	er recovery of volu	me of oil e	qual to volume of Choke	
M	7	0	P	load oil used):	53_bbls.o	il, <u>0</u> 萝	bbls water in	24hrs, _	min. Size_3/	
				GAS WELL TEST -						
				Natural Prod. Test:	€\$	MCF/	Day: Hours flowed _	Chok	e Size	
	- 04	no and Com	enting Recor							
	cubing Casing and Comenting Recor			Test After Acid or Fr						
								.,, .		
,	3-5/E	299	200	Choke SizeM						
	5	3880	1400	Acid or Fracture Trea	tment (Giv	e amounts o	f materials used, s	uch as acid	, water, oil, and	
				sand): 500 gal acid. Frac 15.000 gal ref oil 22.500, sand Casing Tubing Press. 675 Date first new oil run to tanks 3-24-58						
	2	3819	_	Casing Tubi	ng 675	Date firs oil run t	t new o tanks <u>3≈24</u> ;	-58		
				Cil Temporator	She_1	Pipe Li	ne Corporation	n		
				Gas Transporter	Skell	y Jil Co	mpany (csg he	ad)		
 			-	Gas Transporter	EFFEC	TIVE JAN	TIARY ST. TOWN	•••••		
Kema	rks :			***************************************	SWELL	A OIF CO	MPANY MERGE	D	***************************************	
	•••••			••••••••••••	INIO	GETTY O	IL COMPANY.		••••	
••••••		••••••				complete t	o the best of my ki	nowledge.		
I	hereb	y certify t	hat the info	ormation given above is	true and	Humble U	il & letining	Company		
Appro	wed	***************************************		, 19			(Company or	Operator)	•	
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	OI	L CONSE	RVATION	COMMISSION		•	(Signat	ture)		
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Ву:		····				Set	nd Communication	s regarding	well to:	
				********************************		huat	le vil & Refi	ning Com	many	
ني فر	g & 3cc: 10.000, No.bs, 10, lcc: Malani, inc. n. L. Mubara, houston, lcc: District						Box 2347, hobbs,			
ia Ia	dfl	<i>ز</i> رگارد وید و	nate a 110	COUCH'S TORY DESCY	A	ddress		••••••		