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NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MAY 7 PM 3:15

WELL RECORD

MAIL TO DISTRICT OFFICE, OIL CONSERVATION COMMISSION, TO WHICH FORM C-101 WAS SENT NOT LATER THAN TWENTY DAYS AFTER COMPLETION OF WELL. FOLLOW INSTRUCTIONS IN RULES AND REGULATIONS OF THE COMMISSION. SUBMIT IN QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Humble Oil & Refining Company

CHANGE OPERATOR NAME FROM

HUMBLE OIL & REFINING COMPANY

Mexico State

(COMPANY OR OPERATOR)

TO EXXON CORPORATION

(LEASE)

WELL NO. 14 IN SW 1/4 OF EFFECTIVE JANUARY 26, 1973, T. 21-S, R. 36-E, NMPM.

Eumont

POOL

Lea

COUNTY.

WELL IS 1980 FEET FROM north LINE AND 1980 FEET FROM west LINE

OF SECTION 26 IF STATE LAND THE OIL AND GAS LEASE NO. IS B-935

DRILLING COMMENCED April 1, 1958 DRILLING WAS COMPLETED April 14, 1958

NAME OF DRILLING CONTRACTOR Gackle Drilling Company, Inc.

ADDRESS 417 Ft. Worth National Bank Building, Ft. Worth, Texas

ELEVATION ABOVE SEA LEVEL AT TOP OF TUBING HEAD 3549 DF THE INFORMATION GIVEN IS TO BE KEPT CONFIDENTIAL UNTIL not confidential, 19

OIL SANDS OR ZONES

NO. 1, FROM 3715 TO 3766 NO. 4, FROM TO

NO. 2, FROM 3808 TO 3827 NO. 5, FROM TO

NO. 3, FROM TO NO. 6, FROM TO

IMPORTANT WATER SANDS

INCLUDE DATA ON RATE OF WATER INFLOW AND ELEVATION TO WHICH WATER ROSE IN HOLE.

NO. 1, FROM TO FEET.

NO. 2, FROM TO FEET.

NO. 3, FROM TO FEET.

NO. 4, FROM TO FEET.

CASING RECORD

| SIZE | WEIGHT PER FOOT | NEW OR USED | AMOUNT | KIND OF SHOE | CUT AND PULLED FROM | PERFORATIONS | PURPOSE |
|--------|-----------------|-------------|--------|--------------|---------------------|--------------|---------|
| 8-5/8" | 24# | new | 289 | Halliburton | = | = | Surface |
| 5" | 13# | new | 3473 | Baker | = | 3808 - 3827 | Oil |
| 5" | 15# | new | 409 | | | | |

MUDDING AND CEMENTING RECORD

| SIZE OF HOLE | SIZE OF CASING | WHERE SET | NO. SACKS OF CEMENT | METHOD USED | MUD GRAVITY | AMOUNT OF MUD USED |
|--------------|----------------|-----------|---------------------|-------------|-------------|--------------------|
| 11" | 8-5/8" | 304' | 200 | B-J | = | = |
| 7-3/8" | 5" | 3892' | 1450 | B-J | = | = |

RECORD OF PRODUCTION AND STIMULATION

(RECORD THE PROCESS USED, NO. OF QTS. OR GALS. USED, INTERVAL TREATED OR SHOT.)

Perforated 5" csg. from 3808 to 3827' with 2 shots per ft. Acidized perforations from 3808 to 3827' with 500 gals. acid, average injection rate 2.6 BPM. Fraced perforations from 3808 to 3827' with 15,000 gals. refined oil and 22,500# sand. Average injection rate 17.37 BPM, average injection pressure 4200#.

RESULT OF PRODUCTION STIMULATION

DEPTH CLEANED OUT