NEW XICO OIL CONSERVATION COMM

Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (CAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ed into t	he stock tan	iks. Gas mus	Hobbs, New Mexico Apr	11 23, 1956
			(Place)	(Date)
EARE	HEREBY F	REQUESTI	ING AN ALLOWABLE FOR A WELL KNOWN AS:	
able Of	1 & Refi	ning Com	npany New Maxico State G Well No. 14 in SE 14.	NW 1/4,
(C F	ompany or O	perator) 26	(Lease) 721-S R <sup>26-E</sup> , NMPM., Eumont	Pool
LCE			County. Date Spudded 42 38 202 38	4~58 61
Please indicate location:			County. Date Spudded 4=1=58 Date Drilling Completed 4=1 Elevation 3549 DF Total Depth 3892 FBTD 38 Top Oil/Gas Pay 3808 Name of Frod. Form.	
D	СВ	A	Top Oil/Gas PayName of Frod. Form	
			PRODUCING INTERVAL -	
			Perforations 3808 - 3827	
E "	F"G	H	Depth 3892 Depth Depth 3892 Depth Jubing   Open Hole Casing Shoe Tubing Depth Depth Depth Depth	5
1			OIL WELL TEST -	
L	K J	I	Natural Prod. Test:bbls.oil,bbls water inhrs,	Choke min. Size
			Test After Acid Fracture Treatment (after recovery of volume of oil equal	
M	NO	P	load oil used): 42bbls.oil,bbls water in 24 hrs,	Choke 1/8"
.		-		
			GAS WELL TEST -	
			Natural Prod. Test:MCF/Day; Hours flowedChoke Si	.ze
tubing ,Ca	asing and Cen	menting Reco	word Method of Testing (pitot, back pressure, etc.):	
Size	Feet	Sax	Test After Acid or Fracture Treatment:MCF/Day; Hours fl	owed
A = 10	0.00	2000	Choke SizeMethod of Testing:	
8-5/8	289	200	Acid or Fracture Treatment (Give amounts of materials used, such as acid, wa	ter, oil, and
5	3382	14,50	Acid or Fracture Treatment (Give amounts of materials used, been to the sand): 500 gal acid. Frac 15,000 gal. ref. oil, 22,500	sand
		1	sand): Casing Tubing 425 Date first new 01 run to tanks 4-22-58	
2	3795	\$		
			Cil TransporterSholl Pipe Line Corporation	
L			Gas TransporterSkelly Cil Company (csg head)	
Remarks:	•••••••••••••••••••••••••••••••••••••••		EFFECTIVE JANUARY 31, 1977, Skelly Oil Company Merged	
			INTO GETTY OIL COMPANY.	
		••••••		
			iformation given above is true and complete to the best of my knowledge. 19	
Approved			(Company or Operator)	
(	DIL CONSI	ERVATION	N COMMISSION By: (Signature)	
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ly:	رز میں		Send Communications regarding we	ll to:
[]			Name huble Col & Refining Compar	
			Rox 2347, Hobbs, 100 Cord.co	

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