

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. 30-02504790
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NM B-935
7. Lease Name or Unit Agreement Name:  New Mexico State <u>G</u>
8. Well No. 15
9. Pool name or Wildcat Eumont Yates 7 Rvrs. QN Oil

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Joe Melton Drilling Co., Inc.

3. Address of Operator  
P.O. Box 4203 Midland, Texas 79704

4. Well Location

Unit Letter J : 1980 feet from the South line and 1980 feet from the East line

Section 26 Township 21S Range 36E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3540

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Complete Queen zone ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Perforate Queen zone 3788,3770,3754,3748,3741,3732,3725,3702,3691,3664,3659,3650,3642,3616,3597. Set RBP @ 3798'. Acidized w/2100 gallons 15% acid, break down pressures 1300#-3980#. Set packer @ 3487'. Halliburton treated perforation w/foam gel frac consisting of 21,445 gallons water, 135 tons CO2 and 953 sx. sand. Left well on 18/64" choke overnight. Bled down pressure, kill well pull packer and BP, ran tubing, pump and rods and put back on pump.

Well presently making 29 BO, 8 BW, 312 MCFD, please adjust allowable accordingly.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Karen Allen TITLE Secretary DATE 12/14/00

Type or print name Karen Allen

Telephone No. 915 682-5461

(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 2-6-2000

Conditions of approval, if any:

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C

