

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-025-4790
5. Indicate Type of Lease
STATE ☒ FEE ☐
State Oil & Gas Lease No. NMB-935

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. Type of Completion:
NEW ☐ WORK ☐ PLUG ☐ DIFF. ☐
WELL ☐ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER Re-entry

7. Lease Name or Unit Agreement Name
New Mexico/State ^G ☒

2. Name of Operator
Joe Melton Drilling Co., Inc.

8. Well No.
15

3. Address of Operator
P.O. Box 4203 Midland, Texas 79704

9. Pool name or Wildcat
Eumont Yates 7 Rvrs. Queen Oil

4. Well Location
Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line

Section 26 Township 21S Range 36E NMPM Lea County

10. Date Spudded 8/26/00 11. Date T.D. Reached 8/27/00 12. Date Compl. (Ready to Prod.) 8/31/00 13. Elevations (DF& RKB, RT, GR, etc.) 3540 14. Elev. Casinghead

15. Total Depth 3870 16. Plug Back T.D. 3840 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 0-3870 19. Producing Interval(s), of this completion - Top, Bottom, Name 3804-3822 20. Was Directional Survey Made no

21. Type Electric and Other Logs Run 22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	303	11"	200	
4-1/2"	9.5#	3870	6-3/4"	1450	

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3820	

26. Perforation record (interval, size, and number)
3804'-3822'
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL 3804'-3822' AMOUNT AND KIND MATERIAL USED 3000 gallons 15% acid, 15% Xylene

PRODUCTION

28. Date First Production 9/10/00 Production Method (Flowing, gas lift, pumping - Size and type pump) pumping Well Status (Prod. or Shut-in) producing
Date of Test 9/15/00 Hours Tested 24 Choke Size Prod'n For Test Period Oil - Bbl 40 Gas - MCF 48 Water - Bbl. 5 Gas - Oil Ratio 1200
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl 40 Gas - MCF 48 Water - Bbl. 5 Oil Gravity - API - (Corr.) 33

29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold Test Witnessed By Field Personnel

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief
Karen Allen Secretary 9/25/00 915 682-5461