

N.


AREA 640 ACRES  
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

CHANGE OPERATOR NAME FROM  
HUMBLE OIL & REFINING COMPANY  
TO EXXON CORPORATION

WELL RECORD

EFFECTIVE JANUARY 1, 1973

MAIL TO DISTRICT OFFICE, OIL CONSERVATION COMMISSION, TO WHICH FORM  
C-101 WAS SENT NOT LATER THAN TWENTY DAYS AFTER COMPLETION OF WELL.  
FOLLOW INSTRUCTIONS IN RULES AND REGULATIONS OF THE COMMISSION.  
SUBMIT IN QUINTUPPLICATE.

Humble Oil & Refining Company

New Mexico State "G"

WELL NO. 15 IN NW  $\frac{1}{4}$  OF SE  $\frac{1}{4}$  OF SEC. 26, T. 21-S, R. 36-E, NMPM.  
Eumont Lea COUNTY.

WELL IS 1980 FEET FROM South LINE AND 1980 FEET FROM East LINE

OF SECTION 26. IF STATE LAND THE OIL AND GAS LEASE NO. IS B-935

DRILLING COMMENCED 4-29, 19 58 DRILLING WAS COMPLETED 5-12, 19 58

NAME OF DRILLING CONTRACTOR Gackle Drilling Company, Inc.

ADDRESS 427 Fort Worth National Bank Building, Ft. Worth 2, Texas

ELEVATION ABOVE SEA LEVEL AT TOP OF TUBING HEAD 3552 DF THE INFORMATION GIVEN IS TO BE  
KEPT CONFIDENTIAL UNTIL (Not Confidential), 19 58

OIL SANDS OR ZONES

NO. 1, FROM 3804 TO 3822 NO. 4, FROM            TO           

NO. 2, FROM 3714 TO 3760 (Gas) NO. 5, FROM            TO           

NO. 3, FROM            TO            NO. 6, FROM            TO           

IMPORTANT WATER SANDS

INCLUDE DATA ON RATE OF WATER INFLOW AND ELEVATION TO WHICH WATER ROSE IN HOLE.

NO. 1, FROM            TO            FEET.           

NO. 2, FROM            TO            FEET.           

NO. 3, FROM            TO            FEET.           

NO. 4, FROM            TO            FEET.           

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	24#	New	289	Larkin	-	-	Surface
4 1/2"	9.50#	New	3860	Baker	-	3804-3822	Oil

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8"	303	200	Halliburton	-	-
6 3/4"	4 1/2"	3870	1450	Halliburton	-	-

RECORD OF PRODUCTION AND STIMULATION

(RECORD THE PROCESS USED, NO. OF QTS. OR GALS. USED, INTERVAL TREATED OR SHOT.)

Perforated  $4\frac{1}{2}$ " csg. from 3804-3822 with 2 bullets per ft. acidized perforations 3804-3822

with 500 gals. 15% acid, average injection rate 3 BPM, Fraced perforations 3804-3822,

w/15,000 gals. refined oil & 22,500# sand. Average injection rate 27.9 BPM, Average

injection pressure 3300#.

RESULT OF PRODUCTION STIMULATION

DEPTH CLEANED OUT