

Submit 2 copies to appropriate

State of New Mexico

District Office.

Energy, Minerals and Natural Resources Department

Form C-116
Revised 1/1/89

DISTRICT I

P. O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

GAS - OIL RATIO TEST

February, March

Operator Exxon Corporation		Pool Eumont Yates Seven Rivers Queen (Oil)		County LEA	
Address P. O. Box 4358, Houston, TX 77210-4358 Attn: Permitting		TYPE OF TEST (X)		Completion	
LEASE NAME New Mexico "G" State <i>Remains Oil</i>		DATE OF TEST 9-6-99		SCHEDULED X	
WELL NO. 16		LOCATION U S T R C 26 21s 36e		DAILY ALLOW- ABLE	
CHOKE SIZE 24		TBG. PRESS		LENGTH OF TEST HOURS 24	
PROD. DURING TEST WATER BBLs. 0		GRAV. OIL		OIL BBLs. .2	
GAS M.C.F. 5		Special X		GAS-OIL RATIO CU.FT/BBL 25000	

Instructions
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rules 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Bernadette I. Cook
Signature

Bernadette I. Cook, Sr. Staff Office Assistant

Printed name and title

9/10/99

Date

713-431-1020

Telephone No.