

Submit 2 copies to Appropriate

District Office.

DISTRICT I

P. O. Box 1980, Hobbs, NM 88240

DISTRICT II

P. O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-116
Revised 1/1/89

4-7-99

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GAS - OIL RATIO TEST

FEBRUARY, MARCH

Operator Exxon Corporation		Pool EUMONT YATES SEVEN RIVERS QUEEN (OIL)		TYPE OF TEST (X)		Completion		Special		GAS-OIL RATIO CU.FT/BBL.									
Address P. O. Box 4358, Houston, TX 77210 Attn: Permitting		LOCATION		DATE OF TEST		CHOKE SIZE		TBG. PRESS		DAILY ALLOW- ABLE		LENGTH OF TEST HOURS		WATER BBLs.		PROD. DURING TEST		GAS M.C.F.	
LEASE NAME		WELL NO.		U		S		T		R		SHUT-IN		SHUT-IN		SHUT-IN		SHUT-IN	
NEW MEXICO "B" STATE		1L 6		E O		29 29		21S 21S		36E 36E		SHUT-IN SHUT-IN		SHUT-IN		SHUT-IN		SHUT-IN	
NEW MEXICO "G" STATE		16 20		C M		26 23		21S 21S		36E 36E		2/6/99 SHUT-IN		2/7/99		2/4/99		2/6/99	
		21		C		23		21S		36E		2/7/99		2/7/99		2/7/99		2/7/99	
		27		I		26		21S		36E		2/4/99		2/4/99		2/4/99		2/4/99	

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Bernadette L. Cook
Signature

Bernadette L. Cook, Sr. Staff Office Assistant

Printed name and title

Date

3/6/99

713-431-1020

Telephone No.