



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OFFICE OF THE SECRETARY
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-6980

Jennifer A. Salisbury
CABINET SECRETARY

October 20, 1997

Exxon Corp.
ATT: Judy Bagwell
P. O. Box 4358
Houston, TX 77210-4358

RE: Reclassification of Well
New Mexico G State, #16-C
Sec. 26-T21S-R36E
Eumont Yates SR-QU Pool

Gentlemen:

The annual Gas-Oil-Ratio Test for the above-referenced well indicated this well should be reclassified from an oil well to a gas well in the Eumont Pool, with the oil allowable being cancelled effective January 1, 1998.

If for some reason you feel this test does not reflect the proper classification of this well, please submit another test for our consideration by November 3, 1997.

If the well is to be reclassified from oil to gas you will need to submit the following:

- 1.) Form C-102 acreage dedication plat for the well, outlining a standard 640 acres proration unit or application for a NSP.
- 2.) Form C-104 showing reclassification from oil to gas effective January 1, 1998, indicating transporters of condensate and dry gas for this well.
- 3.) Indicate if gas well gas is separately metered.

If you have questions concerning the above, please contact Nelda Morgan at (505) 393-6161.

Very truly yours,

OIL CONSERVATION DIVISION

Chris Williams
Chris Williams
Supervisor, District I

CW:nm

7-20-98
Remains Oil
B

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

GAS - OIL RATIO TEST

Operator Exxon Corporation		Pool EUMONT YATES SEVEN RIVERS QUEEN (OIL)		FEBRUARY, MARCH									
Address P. O. Box 4358, Houston, TX 77210 Attn: Permitting		TYPE OF TEST (X)		Scheduled ☒ X		Completion ☐		Special ☐		County LEA			
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS	DAILY ALLOW. ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS-OIL RATIO CU.FT/BB.
		U	S	T						R	WATER BBLs.	GRAV. OIL	
NEW MEXICO "B" STATE	1L	E	29	21S	36E	SHUT-IN							
	6	O	29	21S	36E	SHUT-IN							
	16	C	26	21S	36E	2-6-98	F						
NEW MEXICO "G" STATE	20	M	23	21S	36E	SHUT-IN							
	21	C	23	21S	36E	2-6-98	F						
	27	I	26	21S	36E	2-3-98	P						

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Judy Bagwell
Signature

Judy Bagwell, Support Staff Office Assistant

Printed name and title

4-8-98
Date

713-431-1020

Telephone No.

Submit 2 copies to Appropriate
District Office.

DISTRICT I

P. O. Box 1980, Hobbs, NM 88240

DISTRICT II

P. O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-116
Revised 1/1/89

5-1-97

B

GAS - OIL RATIO TEST

Operator		Pool		FEBRUARY, MARCH										
Exxon Corporation		EUMONT YATES SEVEN RIVERS QUEEN (GAS)		County LEA										
Address		TYPE OF TEST (X)		PAGE 2 OF 2										
P. O. Box 1600, Midland, TX 79702 Attn: Regulatory Compliance, ML 14		SCHEDULED ☒ X		Completion ☐										
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			Special	GAS-OIL RATIO CU.FT/BBL
		U	S	T						R	WATER BBLs.	GRAV. OIL		
JOHN D. KNOX	1	J	10	21	36	2-17-97				24	0	0	205	--
	9	A	10	21	36	SHUT-IN				24	0	0	650	--
	12	O	10	21	36	2-16-97				24	0	0	255	--
	13	H	10	21	36	2-18-97				24	0	0	252	--
	2	P	26	21	36	2-20-97				24	0	0	252	--
NEW MEXICO G STATE	5	E	23	21	36	SHUT-IN				24	0	0	9	--
	9	G	23	21	36	SHUT-IN				24	0	0.1	34	340000
	10	L	26	21	36	2-19-97				24	0	0	253	--
	16	C	26	21	36	2-18-97				24	0	0	253	--
	10	E	29	21	36	SHUT-IN				24	0	0	253	--
NEW MEXICO B STATE	2	F	29	21	36	2-20-97				24	0	0	253	--

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(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Judy Bagwell
Signature

Judy Bagwell, Sr. Staff Office Assistant

Printed name and title

3-24-97
Date

915-688-6663

Telephone No.