 Submit 5 Copies Appropriate District Office DISTRICT J 20. Box 1980, Hobbs, NM 88240	lew Mexico tural Resour		ment	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page						
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with Rule 111.	•	•	•

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.