FORM C-103 (REVISED 6-56)

NEW MEXICO OILY CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

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(SUBMIT TO APPROPRIATE DISTRICT OFFICE AS PER COMMISSION RULE 1106)

COMPANY Hunble Oil & Refining Company	P. O. Box 2347, Hobbs, New Mexico				
		(ADDRE	3)		
LEASE New Mexico State G WELL NO. 16	umate C	\$	26	= 21 <i>=</i> S	₽ 36-E
DATE WORK PERFORMED 5-12-58 to 5-14-58		Eumont	A service of the latest of the		
THIS IS A REPORT OF: (CHECK APPROPRIATE BLOCK)	х	RESULTS C	' YEST C	OF CASING	SHUT-C/FF
X BEGINNING DRILLING OPERATIONS		REMEDIAL	NORK		
PLUGGING		OTHER	el. manara les esteres angular app are	****	
DETAILED ACCOUNT OF WORK DONE, NATURE AND	QUANTITY OF M	AVERIALS II	ED AND	DECINTS OF	OTA INIEN
Spudded 11" hole at 6:30 PM, 5=12=58. If Cemented w/200 sacks 4% gel. Cement cir. Tested 8=5/8" casing with 800% for 30 mm. 1:45 AM, 5=14=58. Drilling.	rculated。 Pl	ug on bo ti	tom 1:4	5 AM. 5=1	.3≖58ુ
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY	, , , , , , , , , , , , , , , , , , ,	THE STATE OF THE S	v pr-smilitera	E 1	offension description and the second security we are
ORIGINAL WELL DATA:	•	e e e e e e e e e e e e e e e e e e e	· m-massanana	ASSOL BAYE	
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ORIGINAL WELL DATA: DF ELEVTDPBD YBNG. DIATBNG. DEPTH	PRCID. IN			OMPL DATE_	
ORIGINAL WELL DATA: DF ELEVTDPBD TBNG. DIATBNG. DEPTH PERF INTERVAL(S)	PRC:D. II	A	OIL S	TRING DEPT	
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ORIGINAL WELL DATA: DF ELEVTDPBD TBNG. DIATBNG. DEPTH PERF INTERVAL(S) OPEN HOLE INTERVAL RESULTS OF WORKOVER:	PRC:D. II	A RMATION(S).	OIL S	TRING DEPT	
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