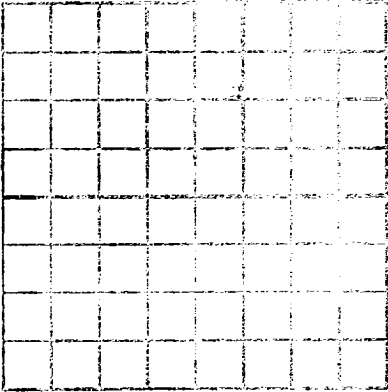




NEW MEMPHIS OIL COMPANY
WELL NO. 18

WELL NO. 18

MAIL TO DISTRICT OFFICE, OIL COMPANY, 1001 N. 10TH ST., MEMPHIS, TENN. 38103. C-101 WAS SENT NOT LATER THAN TWENTY (20) DAYS AFTER COMPLETION OF WELL. FOLLOW INSTRUCTIONS IN RULES AND REGULATIONS OF THE STANDARD OIL SUBMIT IN QUINTUPLICATE.

CHANGE OPERATOR NAME FROM

HUMBLE OIL & REFINING COMPANY

TO EXXON CORPORATION

EFFECTIVE JANUARY 1, 1973

1973

WELL NO. 18 IN NW 1/4 OF NE 1/4, OF SEC. 26, T. 4S, R. 4E, S. 10-R, RANGE. Elevation _____ FEET

WELL IS 660 FEET FROM North LINE AND 1980 FEET FROM East LINE OF SECTION 26. IF STATE LAND THE OIL AND GAS LEASE NO. 18-188

DRILLING COMMENCED November 21, 1958 DRILLING WAS COMPLETED December 2, 1958

NAME OF DRILLING CONTRACTOR Gackle Drilling Co. Inc.

ADDRESS 417 Fort Worth National Bank, Fort Worth, Texas

ELEVATION ABOVE SEA LEVEL AT TOP OF TUBING HEAD 3563 DF

WELL INFORMATION GIVEN IS TO BE KEPT CONFIDENTIAL UNTIL Not Confidential, 1973

OIL SANDS OR ZONES

NO. 1, FROM 3804 TO 3819 NO. 4, FROM _____ TO _____
NO. 2, FROM _____ TO _____ NO. 5, FROM _____ TO _____
NO. 3, FROM _____ TO _____ NO. 6, FROM _____ TO _____

IMPORTANT WATER SANDS

INCLUDE DATA ON RATE OF WATER INFLOW AND ELEVATION TO WHICH WATER RISES IN HOLES

NO. 1, FROM _____ TO _____
NO. 2, FROM _____ TO _____
NO. 3, FROM _____ TO _____
NO. 4, FROM _____ TO _____

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	OUT AND PULLED FEET	NO. ATTACHES	PURPOSE
8-5/8	32 1/2	New	292	Baker	-		Surface
5-1/2	26 1/2	New	3880	Baker	-	3804-3819	Oil

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	NO. OF SACKS	AMOUNT OF MUD USED
8-5/8	8-5/8	3804	290	B-3		
7-7/8	5-1/2	3890	300	B-3		

RECORD OF PRODUCTION AND STIMULATION

RECORD THE PROCESS USED, NO. OF GALS. OR GALS. USED, IF APPLICABLE

Perforated 5-1/2" sec. from 3804-3819 w/ 2 bullets per foot. 100% acid, 100%
3804-3819 w/ 100 gals. acid, average infl. rate 2.5 BPM sec. 100% acid in 2 stages
with a total of 11,600 gals. 100% acid and 10,000 gals. 100% acid

RESULT OF PRODUCTION STIMULATION