NEW M CICO OIL CONSERVATION COMMIC ON Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Hobbs, New Maxico January 2, 1959 (Place) (Date)
WE ARE	HERE	BY RE	QUESTI	(Place) (Date) NG AN ALLOWABLE FOR A WELL KNOWN AS:
Humbl	0011	Re:	fining (Comp any New Maxico State Well No. 18 , in NW 1/4 NE 1/4,
•	•	•	rator)	(Lease) , T. 21=S., R. 36=E., NMPM., Eumont. Pool
Unit	Letter	, Sec		, I Caroni, R. Dona, NMFM., Pool
loa		•••••	······	County. Date Spudded 11=21=58 Date Drilling Completed 12=2=58
Ple	ease ind	licate lo	cation:	Elevation 3563 DE Total Depth 3860 PBTD
D	C	B,	n A	Top Oil/Gas Pay 3904 Name of Prod. Form. One of Prod. Form.
		_		PRODUCING INTERVAL -
E	F	G	H	Perforations 3601-3810 Depth Depth
				Open Hole Casing Shoe 3800 Tubing 3802
<u> </u>	K	J	I	OIL WELL TEST - Choke
				Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
M	N I	0	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
"	•			load oil used): 20 bbls,oil, 3 bbls water in 2hrs, ain. Size 32
<u> </u>				GAS WELL TEST -
				Natural Prod. Test: MCF/Day; Hours flowed Choke Size
Tubing ,C		nd Gemen 'eet	ting Recor	
		``		Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
8-5/	8	292	200	Choke SizeMethod of Testing:
1		2024	200	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
5=1/	-	<u> 3330</u>	300	sand): 36,000 nd. reidtach w/ 500 gals 1400% de-o-mite, casing 36,000 nd. reidtach w/ 500 gals acid.
2		379		Press. Press. 10 oil run to tanks 12-31-59
				Gil Transporter Shell Pipe Line Corporation
				Gas Transporter Skelly Oil Company
Remarks:	•••••••	••••••	••••••	
		•••••	· · · · · · · · · · · · · · · · · · ·	
	•••••••			
	•	•		rmation given above is true and complete to the best of my knowledge.
Approved.				
,	אוז ככ	NÇED4	MATION	EOMMISSION By: SIGNED. ARVIN D. EADY
		NOEK		(Signature)
By:	Ú) j	7	U	Title Send Communications regarding well to:
Tiele				Send Communications regarding well to:
Title	•••••••	••••••	(Name
				AddressBox. 234HobbsMezd.co