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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Gulf Oil Corporation		Address P. O. Box 2167, Hobbs, N.M.	
Lease W. A. Ramsay (NCT-A)	Well No. 2	Unit Letter M	Section 27
		Township 21S	Range 36E
Date Work Performed 6-13-61	Pool Summit	County Lea	

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	Drilled deeper

Detailed account of work done, nature and quantity of materials used, and results obtained.

Deepened and prepared as producer in water flood as follows:

1. Drilled to 3975'.
2. Ran GR-N log from 3977-3700'. Ran 2-7/8" tubing with Lynes straddle packers with 18' spacing. Lowered pkrs into open hole. Straddled interval 3942-3960'. Used 23 bo setting packers. Loaded casing with 15 bo. Ppd 10 bbls 15% NE acid into form. Communicated around upper packer. Maximum pressure 1600#, minimum 1000#. Avg inj rate 1 bpm. Straddled open hole interval 3918-36'. Pumped 15 bbls 15% NE acid into form, communicated around upper packer. Maximum pressure 1100#, minimum 1000#. Avg inj rate 1.9 bpm. Ppd 7 bo in annulus to unseat packers. Straddled open hole interval 3920-02'. Pumped 17 bbls 15% NE acid into formation. Communicated around upper packer. Maximum pressure 900#, minimum 800#. Avg inj rate 2.7 bpm. Pumped 10 bo into csg annulus to unseat packer. Straddled open hole interval 3894-3902', pumped 7 bbls 15% NE acid into formation. Communicated around upper packer. Maximum pressure 600#, minimum 300#. Avg inj rate 2 bpm. Straddled open hole interval 3944-26' with ports open below bottom packer. Set packers. Got communication. Unseated packers. Ppd 94 bbls 15% NE acid into lower section of open hole form. Maximum pressure 1100#, minimum 800#. Avg inj rate 2 bpm. Ran 2-3/8" tbg & installed pumping eqpt.

Witnessed by O. R. Kemp	Position Production Foreman	Company Gulf Oil Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3593	T D 3871	P B T D	Producing Interval 3330-3871	Completion Date 6-13-38
Tubing Diameter 2-3/8"	Tubing Depth 3869'	Oil String Diameter 5 1/2"	Oil String Depth 3760'	
Perforated Interval(s)				
Open Hole Interval 3760-3871'			Producing Formation(s) Reef Dolomite	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	Well Temporarily abandoned					
After Workover	7-14-61	6	37.0	121	6167	

I hereby certify that the information given above is true and complete to the best of my knowledge.

OIL CONSERVATION COMMISSION		Name
Approved by		Position Area Production Manager
Title		Company Gulf Oil Corporation
Date		