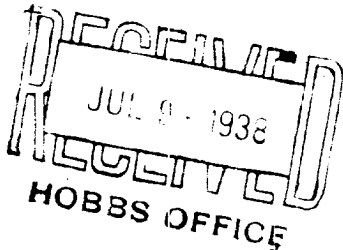


N

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

DUPLICATE

AREA 640 ACRES
LOCATE WELL CORRECTLY

Gulf Oil Corporation

Tulsa, Oklahoma

W.A. Ramsay

Company or Operator

Well No. 2

in SW SW

Address

27

T. 21S

R. 36E

N. M. P. M.

Eunice

Field,

Lea

County.

Well is 1980 feet south of the North line and 1980 feet west of the East line of SW SW

If State land the oil and gas lease is No. D-1732

Assignment No.

If patented land the owner is

Address

If Government land the permittee is

Address

The Lessee is Gulf Oil Corporation

Address

Tulsa, Oklahoma

Drilling commenced 1-31-38

19

Drilling was completed 6-13-38

19

Name of drilling contractor Loffland Brothers

Address

Tulsa, Oklahoma

Elevation above sea level at top of casing 3593'

feet.

The information given is to be kept confidential until

?

19

OIL SANDS OR ZONES

No. 1, from 3330' to 3871'

No. 4, from

to

No. 2, from Pay 3770'

No. 5, from

to

No. 3, from

to

No. 6, from

to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Rotary hole

to

feet.

No. 2, from

to

feet.

No. 3, from

to

feet.

No. 4, from

to

feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
13-3/8"	27.8	—	Armco	37'				
7-5/8"	26.40	8	Lapw.	1593'				
5-1/2"	17	10	Smls.	3760'				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4"	13-3/8"	37'	35	By hand		
9-7/8"	7-5/8"	1593'	650	Halliburton		
6-3/4"	5-1/2"	3760'	150	Halliburton		

PLUGS AND ADAPTERS

Heaving plug —Material

Length

Depth Set

Adapters —Material

Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
4"	Plain	Glycerin	100 qts.	3-30-38	3871'	3871'
	Plain	Glycerin	210 qts.	4-19-38	3871'	3871'
	Hydrochloric Acid		1000 gal	2-28-38	3873'	
	Hydrochloric Acid		2000 gal	3-2-38	3873'	
Results of shooting or chemical treatment	Hydrochloric Acid		5000 gal	3-3-38	3873'	
	Hydrochloric Acid		7000 gal	3-5-38	3873'	
	Hydrochloric Acid		5000 gal	5-7-38	3871'	
	Hydrochloric Acid		10000 gal	5-13-38	3871'	

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0' feet to 3895' feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing June 1, 1938

The production of the first 24 hours was 222 barrels of fluid of which % was oil; %

emulsion; % water; and % sediment. Gravity, Be.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas.

Rock pressure, lbs. per sq. in.

EMPLOYEES

Driller Driller

Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 6

Tulsa, Oklahoma July 5, 1938

day of July

1938

Name

W. A. Ramsay

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	17'		Surface
	264		Sand and shells
	500		Red bed
	538		Red rock
	806		Red rock & red bed
	1566		Red rock & shells
	1745		Anhydrite
	1813		Anhydrite & broken salt
	1918		X Salt & shells
	1942		Anhydrite
	1951		Salt & anhydrite
	1982		Salt
	2155		Salt & shells
	2297		Salt & anhydrite shells
	2697		Salt & shells
	2722		Anhydrite & gyp
	2885		Salt & shells
	2916		Anhydrite
	2950		Anhydrite & gyp
	2952		Lime
	3001		Anhydrite
	3051		Anhydrite & broken lime
	3895		Lime
Plugged back to	3871'		