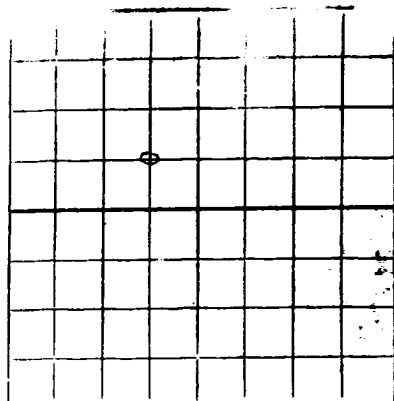


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies



AREA 640 ACRES
LOCATE WELL CORRECTLY

Gulf Oil Corporation
(Company of Operator)

W. A. Ramsay "A"
(Lease)

Well No. 15, in SE 1/4 of NW 1/4, of Sec. 27, T. 21-S, R. 36-E, NMPM.

Rumont Pool, Lea County.

Well is 1980 feet from North line and 1980 feet from West line

of Section 27-21-36. If State Land the Oil and Gas Lease No. is B-1732

Drilling Commenced 12-19, 1955. Drilling was Completed 1-2, 1956

Name of Drilling Contractor D-K Drilling Company

Address 504 Leggett Building, Midland, Texas

Elevation above sea level at Top of Tubing Head 3560'. The information given is to be kept confidential until

19

OIL SANDS OR ZONES

No. 1, from 3765' to 3820' No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	1563'	Baker			Surface Pipe
5-1/2"	14#	New	3752'	Larkin			Production String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	1577'	800	Pump & Plug		
7-7/8"	5-1/2"	3765'	1047	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated open hole formation from 3765-3865' with 2000 gallons 15% NE acid.

Treated open hole formation from 3820-3765' with 2000 gallons 15% NE LT acid.

Treated open hole formation from 3765-3820' with 8000 gallons lease oil with 1# sand per gallon. Injection rate 22.3 bbls per minute.

Result of Production Stimulation Pumped 44 bbls oil and 55 bbls water thru 2-3/8" tubing 24 hours.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3865 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing January 6, 1956
OIL WELL: The production during the first 24 hours was 99 barrels of liquid of which 45% was oil; 0% was emulsion; 55% water; and 0% was sediment. A.P.I. Gravity 36.7
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	1493'	T. Devonian	T. Ojo Alamo
T. Salt		T. Silurian	T. Kirtland-Fruitland
B. Salt		T. Montoya	T. Farmington
T. Yates	2952'	T. Simpson	T. Pictured Cliffs
T. 7 Rivers		T. McKee	T. Menefee
T. Queen	3605'	T. Ellenburger	T. Point Lookout
T. Grayburg Penrose	3718'	T. Gr. Wash.	T. Mancos
T. San Andres		T. Granite	T. Dakota
T. Glorieta		T.	T. Morrison
T. Drinkard		T.	T. Penn.
T. Tubbs		T.	T.
T. Abo		T.	T.
T. Penn.		T.	T.
T. Miss.		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	12		Distance from Top Kelly Drive Bushing to Ground				DEVIATION - TOTCO SURVEY
	1310		Red Bed				1/2 - 500'
	1397		Red Rock				1/2 - 900'
	1549		Red Rock and Anhydrite				3/4 - 1340'
	1618		Anhydrite				1-1/2 - 3250'
	2879		Salt				1-1/2 - 3370'
	3130		Anhydrite and Salt				1/2 - 3530'
	3288		Anhydrite and Lime				1/4 - 3650'
	3486		Lime				1/4 - 3750'
	3528		Lime and Gypsum				
	3865		Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 31, 1956 (Date)
Company or Operator Gulf Oil Corporation Address Box 2167, Hobbs, New Mexico
Name J. F. J. Position or Title Area Supt. of Prod.