and the second	~				Form (
(Submit to	MISCI	ELLANEOUS	REPORTS ON WE	(Revised 3-55) RVATION COMMISSION PORTS ON WELLS e as per Commission Rule 1106)		
					1100)	
COMPANY	Gulf 01.		- Box 2167, Hobbs	, 14. F1.		
LEASE W.A.	Ramsav HAN). 15 _{UNIT} F	s 27	т 2 1-s	в 36
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