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DISTRIBUTION SANTA FT FILE U.S.G.S. LAND OFFICE					COMMISSION	FORM C-103 (Rev 3-55)
TRANSPORTER GAS	MISCE	ELLANEO	US REP	ORTS O	N WELLS	
PRORATION OFFICE	(Submit to appro	opriate Dist	rict Office	as per Com	mission Rule 1	106)
Name of Company Gulf Oil Corporation		(ress 0x 2167.	Howbs.	New Mexico	
Lease W. A. Ramsay **A**	Well No.	Unit Lett		Township 21-8	R	ange 36-E
Date Work Performed Pool	· · · · · · · · · · · · · · · · · · ·			County		
3-21 to 26-, 1962	THIS IS A REPOR	RT OF: (Che	ck appropria	Les ite block)	<u> </u>	
Beginning Drilling Operations	Casing Test			X Other (E	Explain):	
Plugging	Remedial Wor	rk		Acid Je	b	
Detailed account of work done, nature a	nd quantity of material	ls used, and	results obta	ined.		
	LL IN BELOW FOR	remedial	reman WORK RE	PORTS OF		
D F Elev. T D 3900	LL IN BELOW FOR	REMEDIAL GINAL WEL	WORK RE	Producing	Interval	Completion Date 3-25-58
D F Elev. T D 3900 Tubing Diameter Tubin	LL IN BELOW FOR ORI	REMEDIAL GINAL WEL TD Oil S	reman WORK RE	Producing	NLY Interval	Completion Date 3-25-58 Depth
0. R. Kanp D F Elev. 3547 Tubing Diameter 2-3/8* Perforated Interval(s)	LL IN BELOW FOR ORI PB7	REMEDIAL GINAL WEL TD Oil S	WORK REL DATA	Producing	Interval 3894 Oil String I	Completion Date 3-25-58 Depth
D F Elev. T D 3900 Tubing Diameter 2-3/8" Tubing Diameter 38	LL IN BELOW FOR ORI PB7	REMEDIAL GINAL WELL TD	WORK REL DATA String Diame -1/2* ucing Forma	Producing 3870-3	Interval 3894 Oil String I	Completion Date 3-25-58 Depth
O. R. Kenp DF Elev. 3547 Tubing Diameter 2-3/8* Perforated Interval(s) 3870-3894*	Produ	REMEDIAL GINAL WELL TD	WORK REL DATA String Diame -1/2* ucing Forma	Producing 3870-3	Interval 3894 Oil String I	Completion Date 3-25-58 Depth
D F Elev. 3547 Tubing Diameter 2-3/8 Perforated Interval(s) 3870-3894 Open Hole Interval Test Date of Test Oi	Production Production	Prod	work REL DATA String Diame L1/22 ucing Forma IAme RKOVER Water P	Producing 3870-3	Interval 3894 Oil String I	Completion Date 3-25-58 Depth Gas Well Potential
D F Elev. 3547 Tubing Diameter 2-3/8* Perforated Interval(s) 3870-3894* Open Hole Interval Test Date of Test Before Workover 3-12-62	Production Production	Production For REMEDIAL WELL TD Oil S	work REL DATA String Diame L1/22 ucing Forma IAme RKOVER Water P	Producing 3870-3 ter Production PD	Interval 3894 Oil String I 3900	Completion Date 3-25-58 Depth Gas Well Potential
D F Elev. 3547 Tubing Diameter 2-3/8 Perforated Interval(s) 3870-3894 Open Hole Interval Test Date of Test Before	Production Production	Production MCFPD	work RE DATA String Diame 1/22 ucing Forma Iime RKOVER Water P B	Producing 3870-3	Interval 3994 Oil String I 3900 GOR Cubic feet/Bbl	Completion Date 3-25-58 Depth Gas Well Potential MCFPD
D F Elev. T D 3900	Production BPD Gas 19	Production MCFPD	work RE DATA String Diame 1/22 ucing Forma IAme RKOVER Water P B	Producing 3870-3	Interval 3894 Oil String I 3900 GOR Cubic feet/Bbl	Completion Date 3-25-58 Depth Gas Well Potential
D F Elev. T D 3900	Production BPD Gas 19	Production MCFPD I h	work RE DATA String Diame L1/2* ucing Forma L1ma RKOVER Water P B	Producing 3870-3 ter Ation(s) Production PD y that the in my knowledge	Oil String I 3900 GOR Cubic feet/Bbl	Completion Date 3-25-58 Depth Gas Well Potential MCFPD bove is true and complete
D F Elev. T D 3900	Production BPD Gas 19	Production MC F P D I h to	work RE DATA String Diame L1/2 ucing Forma I1me RKOVER Water P B cereby certifies the best of the	Producing 3870-3 ter Ation(s) Production PD y that the in my knowledge	Interval 3894 Oil String I 3900 GOR Cubic feet/Bbl	Completion Date 3-25-58 Depth Gas Well Potential MCFPD bove is true and complete