

## **NEW MEXICO OIL CONSERVATION COMMISSION** Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations If State Land submit 6 Copies

Depth Cleaned Out.....

of the Commission. Submit in QUINTUPLICATE. AREA 640 ACRES
LOCATE WELL CORRECTLY Onls oil Componenties No de States Man (Company or Operator) .¼, of Sec.....27 21 .¼ of.... Well No..... . NMPM. 2 660 Horth 1900 Well is feet from B-1732 -25-58 Drilling Commenced Arthur Bodge Crilling Company Ber 695 - Canesa, Texas 35454 Elevation above sea level at Top of Tubing Head...... The information given is to be kept confidential until OIL SANDS OR ZONES 3746 300 No. 1, from..... No. 2, from. No. 6, from IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. CASING BECORD WEIGHT PER FOOT NEW OR KIND OF CUT AND PULLED FROM SIZE AMOUNT PERFORATIONS PURPOSE 214 140 119 JUFTANA PLAN 100 <del>/1</del>/2 3766-3896 Gil trim MUDDING AND CEMENTING RECORD WHERE SIZE OF NO. SACKS AMOUNT OF MUD USED SIZE OF HOLE MUD GRAVITY 1301 385 <del>3-1/2</del> 1000 RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

3,000 gallons mid and on casing perforations 3746-3654, and squeezed into Procture treated with a total of 50,000 gelions leave all with 1/404 advanta and by sent per gainer in hi stages of 5,000 gallers. Thusbod and overflushed with eil-Ploted by befreis oil and aligne trace of water through 20/64" Result of Production Stimulation...

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special ....s or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

									feet to		
Cable tools were used fromfee				feet to	0	feet, a	feet, and from		feet to feet.		
					PRO	DUCTION					
out to Pro	oducing	<b>4-7</b> -	<b>5</b> 8		, 19						
OIL WEI	LL: The	production	during the first	24 hoi	urs was	<u> </u>	ba	rrels of lic	uid of which	<b>∞</b>	
									% v		
			<b>3</b> 4				/6 Wate	ı, anu	70 V	vas sediment. A.P.I.	
		-									
GAS WEI	LL: The	production	during the first	24 hoi	urs was		M.C.F. p	olus		barrels of	
	liqu	iid Hydroca	rbon. Shut in Pre	ssurc	1	bs.					
Length o	f Time Sh	nut in	•••••		••••••						
PLE	ASE IND	ICATE BI	ELOW FORMA	rion	TOPS (IN CO	)NFORMAN	CE WIT	H GEOGI	RAPHICAL SECTION	ON OF STATE)	
		i a di m	Southeastern 1						Northwestern 1		
. Anhy		405	•••••••••••••••••••••••••••••••••••••••	T.	Devonian	•••••	•••••	т.	Ojo Alamo	••••••	
C. Salt	•••••••	••••••	•••••	T.	Silurian	•		т.	Kirtland-Fruitland.	•••••	
3. Salt			•••••	T.	Montoya	•••••	•••••	т.	Farmington		
. Yates	••••••	213	••	Т.	Simpson					•••••	
	ers		•••••		McKee						
-				T. T.	Ellenburger Gr. Wash						
•	Ü				Granite						
Γ. Glorie	eta			T.	***************************************	••••		т.		•	
. Drink	ard		•	T.			••••••	т.	Penn	•••••	
Γ. Tubb	S	······································	•••••••••••••••••••••••••••••••••••••••	T.	••••••••••		•••••	т.			
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I. Miss.	•••••••			T.	FORMATI	ION RECO		Т.			
		Thickness			<del></del>	ION RECO	KD	Thicknes		<u>,</u>	
From	То	in Feet	Fo	rmatio	on	From	То	in Feet	Form	nation	
0	7*		Sushings t			11			DEVIATION -	TOTO WAR	
	2201		sant & cal						1/40 -	ADU!	
	30431		Red Bed Red Book						1/2 -	<b>90</b> 01	
	2500		Athydrite	& 5:	de				<b>*</b>	144) <sup>1</sup>	
	33071		Ambytrite	~ ~ .					1-1/4 -	2001	
	33851		universite	& Li					3 -	28001	
	39001		7720						3 -	3025° 1260°	
									2-1/4 -	3305"	
						1			2 -	34751	
						1					
					<del></del>						
			ATTACH SE	PARA	TE SHEET I	F ADDITIO	NAL SP	ACE IS N	EEDED		
	,	~					. ~.				

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Galf (il desposstion	32. 207 - 10308, 100 PAZISO (Date)
Company or Operator	Address
Name	