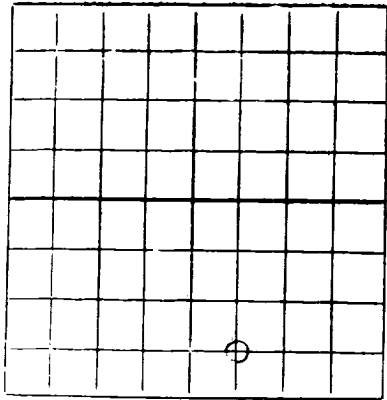




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Gulf Oil Corporation
(Company or Operator)

William A. Ramsay "A"
(Lease)

Well No. 31, in SW 1/4 of SE 1/4, of Sec. 27, T. 21-S, R. 36-E, NMPM.
Eumont Pool, Lea County.

Well is 660 feet from South line and 1980 feet from East line
of Section 27-21-36. If State Land the Oil and Gas Lease No. is B-1732

Drilling Commenced 8-10, 1957. Drilling was Completed 8-24, 1957.

Name of Drilling Contractor Arthur Budge Drilling Company

Address Box 695, Odessa, Texas

Elevation above sea level at Top of Tubing Head 3569'. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from 3750' to 3802'

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	380'	Howco			Surface Pipe
5-1/2"	14#	New	3830'	"		3750-3802'	Production String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8"	400'	300	Pump & Plug		
7-7/8"	5-1/2"	3840'	350	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Spotted 500 gallons mud acid on perforations from 3750-3802' and squeezed into formation.

Treated formation with 8000 gallons refined oil with 1# SPG.

Pumped 400# mothballs in 11 bbls oil.

Treated formation with 8000 gallons refined oil with 1# SPG.

Result of Production Stimulation Flowed 82 bbls oil and 10 bbls water thru 2-3/8" tubing 24 hours.

Depth Cleaned Out _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3840 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to Producing 9-1, 1957

OIL WELL: The production during the first 24 hours was 92 barrels of liquid of which 89 was oil; 0 % was emulsion; 11 % water; and 0 % was sediment A.P. Gravity 36.4

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE)

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1512'	T. Devonian		T. Ojo Alamo			
T. Salt		T. Silurian		T. Kirtland-Fruitland			
B. Salt		T. Montora		T. Farmington			
T. Yates	3000'	T. Simpson		T. Pictured Cliffs			
T. 7 Rivers	3232'	T. McKee		T. Menefee			
T. Queen	3620'	T. Ellenburger		T. Point Lookout			
T. Grayburg		T. Gr. Wash		T. Mancos			
T. San Andres		T. Granite		T. Dakota			
T. Glorieta		T.		T. Morrison			
T. Drinkard		T.		T. Penn			
T. Tubbs		T.		T.			
T. Abo		T.		T.			
T. Penn		T.		T.			
T. Miss		T.		T.			

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	9		Distance from Top Kelly Drive Bushing to Ground				DEVIATION - TOTAL
	229		Caliche and Sand				3/4 - 390'
	1295		Red Bec				3/4 - 850'
	1430		Red Rock				1/4 - 1575'
	1680		Anhydrite and Shale				1/4 - 2175'
	2835		Anhydrite and Salt				1 - 2572'
	3342		Anhydrite				1-3/4 - 2875'
	3415		Anhydrite and Lime				1 - 3266'
	3840		Lime				1 - 3450'
							3/4 - 3775'

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 12, 1957

Company or Operator Gulf Oil Corporation Address Box 2167, Hobbs, New Mexico
Name Position or Title Asst. Area Supt. of Prod.