



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
HOBBS DISTRICT OFFICE

BRUCE KING  
GOVERNOR

POST OFFICE BOX 1980  
HOBBS, NEW MEXICO 88241-1980  
(505) 393-6161

April 27, 1994

Chevron USA Inc.  
ATT: Rory Matthews  
P O Box 1150  
Midland, TX 79702

RE: Reclassification of Well  
W.A.Ramsay NCT-A #29  
Unit P, Sec.27, T-21S, R-36E  
Eumont Yates SR-QN Pool

Gentlemen:

The annual Gas-Oil Ratio Test for the above referenced well indicated the well should be reclassified from an oil well to a gas well in the Eumont Pool, with the oil allowable being cancelled effective July 1, 1994. The production report (C-115) shows this well to be SHUT-IN.

If this test does not reflect the proper classification of this well, please submit a re-test by May 11, 1994.

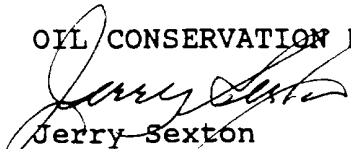
If the well is to be reclassified from oil to gas you will need to submit the following:

- 1.) C-102 acreage dedication plat for the well, outlining a standard 640 acres proration unit or application for a NSP.
- 2.) C-104 showing reclassification from oil to gas effective July 1, 1994 and indicating transporters of condensate & dry gas the well.
- 3.) Indicate if gas well gas is separately metered.

If you have questions concerning the above, please contact Donna at (505) 393-6161.

Very truly yours,

OIL CONSERVATION DIVISION

  
Jerry Sexton  
Supervisor, District I

JS:dp



SUBMIT 2 COPIES TO  
APPROPRIATE DISTRICT OFFICE  
DISTRICT I -  
P.O. BOX 1980, HOBBS NM 88240  
DISTRICT II -  
P.O. DRAWER DD, ARTESIA, NM 99210  
DISTRICT III -  
2000 RIO BRAZOS RD., AZTEC, NM 87410

80-10000

OPERATOR: CHEVRON U.S.A. INC.  
ADDRESS: P.O. BOX 688 EUNICE, NEW MEXICO 88231  
POOL: EUMONT COUNTY: Lea SCHEDULE: 2 COMPLETION: SPECIAL:

LEASE NAME	WELL NO	U	S	T	R	DATE OF TEST	CHOKE SIZE	TBG. PRESS.	LENGTH OF TEST HOURS	WATER BBLs	GRAV OIL BBLs	GAS MCF	GAS-OIL RATIO CU.FT/BBL ONLY	CHVRN USE ONLY
RAMSAY W A /NCT-A/	28	O	34	21S	36E	03/22/94	F	0.0	0	24	0	0.0	0	457.8
	29	P	27	21S	36E	03/22/94	F	0.0	0	24	0	0.0	0	336.8

	34	K	34	21S	36E	02/16/94	P	0.0	20	24	5	35.0	1	14.7	15,000
	35	N	27	21S	36E	03/22/94	F	0.0	0	24	0	0.0	0	605.0	0
	37	H	27	21S	36E	03/22/94	F	0.0	0	24	0	0.0	0	692.7	0
	38	L	34	21S	36E	N/A	-51	N/A	N/A	0	N/A	N/A	N/A	N/A	N/A
	39	I	27	21S	36E	02/17/94	P	0.0	15	24	1	35.8	2	25.5	12,500
	40	A	27	21S	36E	03/16/94	F	0.0	0	24	0	34.3	1	314.7	315,000
	42	B	27	21S	36E	03/22/94	F	0.0	0	24	0	0.0	0	600.0	0

INSTRUCTIONS:  
DURING GAS-OIL RATIO TEST, EACH WELL SHALL BE PRODUCED AT A RATE NOT EXCEEDING THE TOP UNIT ALLOWABLE FOR THE POOL IN WHICH THE WELL IS LOCATED BY MORE THAN 25 PERCENT. OPERATOR IS ENCOURAGED TO TAKE ADVANTAGE OF THIS 25 PERCENT TOLERANCE IN ORDER THAT WELL CAN BE ASSIGNED INCREASED ALLOWABLES WHEN AUTHORIZED BY THE DIVISION. GAS VOLUMES MUST BE REPORTED IN MCF AT 15.025 PSIA AND A TEMPERATURE OF 60 DEGREES F. SPECIFIC GRAVITY BASE WILL BE 0.60. REPORT CASING PRESSURE IN LIEU OF TUBING PRESSURE FOR ANY WELL PRODUCING THROUGH CASING.  
(SEE RULE 301 RULE 1116 AND APPROPRIATE POOL RULES.)

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF.

D.K. Henry  
SIGNATURE  
PRINTED NAME AND TITLE  
DATE 3/27/94  
TELEPHONE NO. 344-7137

Form C-116  
Revised 1/1/89

**P.O. Box 1980, Hobbs, NM 88240**

**P.O. Drawer DD, Artesia, NM 88210**

**1000 Rio Brazos Rd., Aztec, NM 87410**

**P.O. Box 2088**

**Santa Fe, New Mexico 87504-2088**

# GAS - OIL RATIO TEST

[illegible]

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

**Report casing pressure in lieu of tubing pressure for any well producing through casing**

(See Rule 301, Rule 1116 & appropriate pool rules.)

D. R. Jennings  
Signature.

D.A. Jennings Production Specialist

Date 3/15/94 Telephone No 345133

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240  
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DISTRICT III  
1000 Rio Brazos Rd. Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department  
**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

OPERATOR'S MONTHLY REPORT  
Form C-115 - Revised 1/1/93  
See Distribution and Code  
Information Bottom of Page

Company  
or Operator CHEVRON USA, INC.

Address P.O. BOX J, SECTION 975, CONCORD, CA. Zip 94524

For  
Month, DECEMBER 1993 Page 291 of       
Year

POOL NAME (underline)		INJECTION		PRODUCTION			DISPOSITION OF GAS			DISPOSITION OF OIL					
*Lease Name															
API # WELL NO. UNIT SEC. TWP RNG	WELL STATUS	VOLUME	PRESS.	BARRELS OIL/COND. PRODUCED	BARRELS OF WATER PRODUCED	GAS PRODUCED (MCF)	DAYS PROD.	SOLD	TRANS- POR- TIR	OTHER	OIL ON HAND AT BEG. OF MONTH	BARRELS TO TRANS- PORTER	TRANS- POR- TIR	OTHER	OIL ON HAND AT END OF MONTH
*1. NAME - Include State Land Number	or Federal Lease Number														
30-025-04908	A 34 21S 36E	S	0	0	0	0	0								
25															
30-025-04907	E 34 21S 36E	S	0	0	0	0	0								
26															
30-025-04797	P 27 21S 36E	S	0	0	0	0	0								
29															
30-025-04896	G 34 21S 36E	S	0	0	0	0	0								
30															
30-025-04905	J 34 21S 36E	T	0	0	0	0	0								
32															
30-025-04903	K 34 21S 36E	P	0	15	155	291	31								
34															
30-025-04899	N 34 21S 36E	S	0	0	0	0	0								
36															
30-025-04902	L 34 21S 36E	S	0	0	0	0	0								
38															
30-025-04803	I 27 21S 36E	P	0	30	52	371	31								
39															
30-025-04799	A 27 21S 36E	P	0	15	20	2792	31								
40															
-025-04798	G 27 21S 36E	S	0	0	0	0	0								
41															
30-025-04802	C 27 21S 36E	S	0	0	0	0	0								
43															
30-025-04801	D 27 21S 36E	P	0	15	1674	3984	31								
44															

DISTRIBUTION

Original OGD Santa Fe  
One Copy OGD Dist. Office  
in which lease is located  
One Copy to Transporter(s)  
DATE DUE  
To be postmarked by 24th day of next  
succeeding month.

STATUS CODE

F... Flowing  
P... Pumping  
G... Gas Lift  
S... Shut In  
T... Temp Abandoned  
I... Injection  
D... Discontinued

OTHER GAS DISPOSITION CODE

X... Used Off lease { on Detail  
D... Used For Drilling C-111  
G... Gas Lift  
L... Lost/MCF Estimated  
F... Explanation Attached  
R... Repressuring or Pressure Maintenance  
V... Vented  
U... Used On Lease

OTHER OIL DISPOSITION CODE

C... Circulating Oil  
L... Lost  
S... Sedimentation (BS & W)  
E... Explanation Attached  
T... Theft

I HEREBY CERTIFY THAT THE INFORMATION GIVEN IS TRUE AND  
COMPLETE TO THE BEST OF MY KNOWLEDGE

TYPED NAME

PHONE NUMBER

POSITION

SIGNATURE

DATE

State of New Mexico  
Energy, Minerals and Natural Resources Department  
**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

For  
Month, JANUARY 1993 Page 282 of

X OAK (02/93)