

Submit to Appropriate

District Office

State Lease-5 copies

Fee Lease-5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-101

Revised 1-1-89

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Drawer 66, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, Nm 87410

API NO. (assigned by OCD on New Wells)

30-025-04797

5. Indicate Type of Lease

STATE

☒ FEE

☐

6. State Oil & Gas Lease No.

N/A

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OF PLUG BACK**

1a. Type of Work:

DRILL ☐

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☒

b. Type of Well:

OIL

GAS

OTHER

SINGLE

MULTIPLE

WELL ☐

WELL ☒

ZONE ☒

ZONE ☐

2. Name of Operator

CHEVRON U.S.A. INC.

8. Well No.

29

3. Address of Operator

P.O. BOX 1150, MIDLAND, TX 79702 ATTN: NITA RICE

9. Pool name or Wildcat

EUMONT GAS

4. Well Location

Section 27 Township 21S Range 36E NMPM

Feet From The

SOUTH Line and

860' Feet From The

EAST Line

Section

27

Township

21S

Range

36E

NMPM

LEA

County

10. Proposed depth

3715 PBTD

11. Formation

EUMONT GAS

12. Rotary or C.T.

ROTARY

13. Elevation (Show DF, RT, GR, etc.)

3542

14. Kind & Status Plug Bond

BLANKET

15. Drig Contractor

UNKNOWN

16. Date Work will start

11/30/93

**EXISTING CASING AND CEMENT PROGRAM**

| SIZE OF HOLE              | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|---------------------------|----------------|-----------------|---------------|-----------------|----------|
| NO NEW CASING WILL BE SET |                |                 |               |                 |          |
|                           |                |                 |               |                 |          |
|                           |                |                 |               |                 |          |
|                           |                |                 |               |                 |          |
|                           |                |                 |               |                 |          |

WE PROPOSE TO RECOMPLETE THIS WELL FROM THE EUMONT OIL (3754') INTO THE EUMONT GAS (3122').  
MIRU PU, ND WH, NU BOP. POOG W/TBG. SET RIBP @ 3725', CAP W/10' CMT. RUN CBL-GR 3725-1500.  
PERFORATE EUMONT GAS 3122' - 3500'.  
ACDZ EACH PERF W/150 GALS NEFE 15% HCL. FLOW/SWAB BACK LOAD.  
FRAC NEW PERFS W/45,000 GALS 50/50Q CO2 + LINEAR GEL & 199.000 LBS 12/20 SD.  
FLOW WELL BACK. CLEAN OUT SAND IF NEEDED. TEST.  
TURN OVER TO PRODUCTION.

IN ABOVE SPACE DESCRIBE PROPOSED PROG IF PROPOSAL IS TO DEEPEN OR PLUG BACK. GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED  
NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. A. Carter for NR TITLE TECHNICAL ASSISTANT DATE 11/23/93

TYPE OR PRINT NAME NITA RICE TELEPHONE NO. \_\_\_\_\_

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

DISTRICT I SUPERVISOR