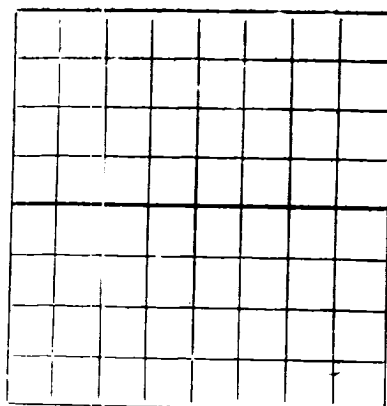


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Gulf Oil Corporation
(Company or Operator)

William A. Ramsay "A"
(Lease)

Well No. 29, in SE 1/4 of SE 1/4, of Sec. 27, T. 21-S, R. 36-E, NMPM.

Eumont

Pool, Lea

County.

Well is 610 feet from South line and 660 feet from East line

of Section 27-21-36. If State Land the Oil and Gas Lease No. is B-1732

Drilling Commenced 7-7, 1957. Drilling was Completed 7-20, 1957.

Name of Drilling Contractor: Authur Budge Drilling Company

Address: Box 695, Odessa, Texas

Elevation above sea level at Top of Tubing Head 3555'. The information given is to be kept confidential until 1957.

OIL SANDS OR ZONES

No. 1, from 3754' to 3816' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	392'	Baker			Surface Pipe
5-1/2"	14#	New	3839'	"		3754-3816'	Production String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8"	403'	325	Pump & Plug		
7-7/8"	5-1/2"	3849'	325	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Spotted 500 gallons mud acid on perforations from 3754-3816' and squeezed into formation. Treated formation thru perforations from 3754-3816' with 10,000 gallons refined oil with 1# SPG. Pumped 600# mothballs in 12 bbls oil. Treated for ation with 10,000 gallons refined oil with 1# SPG.

Result of Production Stimulation: Flowed 243 bbls oil and no water thru 2-3/8" tubing 24 hours.

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special test or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3350 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to Producing 8-1, 19 57
OIL WELL: The production during the first 24 hours was 243 barrels of liquid of which 100 was oil; 0 % was emulsion; 0 % water; and 0 % was sediment
Gravity 34.8
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE)

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates 3000'	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers 3252'	T. McKee	T. Menefee	
T. Queen 3622'	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash.	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta		T. Morrison	
T. Drinkard		T. Penn.	
T. Tubbs		T.	
T. Abo		T.	
T. Penn.		T.	
T. Miss.		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	9		Distance from Top Kelly Drive Pushing to Ground				DEVIATION - TOTAL SURV.
	209		Caliche and Sand			1/2 - 390'	
	1069		Red Bed			1/2 - 800'	
	1450		Red Rock and Anhydrite			3/4 - 1490'	
	1538		Red Rock			3/4 - 2050	
	2839		Anhydrite and salt			1-1/2 - 2150	
	3330		Anhydrite			2-3/4 - 2600	
	3393		Anhydrite and Lime			3-1/4 - 2725	
	3850		Lime			2-3/4 - 2850	
						2-1/4 - 2920	
						1-3/4 - 3190	
						1-1/2 - 3330	
						1-1/4 - 3450	
						1 - 3800	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it as can be determined from available records.

September 27, 1957
Company or Operator Gulf Oil Corporation Address Box 2167, Hobbs, New Mexico
Name Position or Title Area Supt. of Prod.