

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer Dd, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, Nm 87410

API NO. (assigned by OCD on New Wells)

30-025-04798

5. Indicate Type of Lease

STATE



FEE ☐

6. State Oil & Gas Lease No.

B-1732

7. Lease Name or Unit Agreement Name

W. A. RAMSAY (NCT-A)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"

(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL

WELL



GAS

WELL



OTHER

2. Name of Operator

CHEVRON U.S.A. INC.

8. Well No.

41

3. Address of Operator

P.O. BOX 1150 MIDLAND, TX 79702 ATTN: WENDI KINGSTON

9. Pool name or Wildcat

EUMONT

4. Well Location

Unit Letter

G

:

1980

Feet From The

NORTH

Line and

1980

Feet From The

EAST

Line

Section

27

Township

21S

Range

36E

NMPM

LEA

County

10. Elevation(Show whether DF, RKB, RT, GR, etc.)

3541' GL

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK



PLUG AND ABANDON



TEMPORARILY ABANDON



CHANGE PLANS



PULL OR ALTER CASING



OTHER:



SUBSEQUENT REPORT OF:

REMEDIAL WORK



ALTER CASING



COMMENCE DRILLING OPNS.



PLUG AND ABAN.



CASING TEST AND CMT JOB



OTHER:



12. Describe Proposed or Completed Operations(Clearly state all pertinent details, and give pertinent dates, including
estimated date of starting any proposed work) SEE RULE 1103.

WE PROPOSE TO PLUG AND ABANDON THIS WELL AS FOLLOWS:

PLUG #1, SET CIBP AT 3700' AND SET 5 SX CMT ON TOP.

PLUG #2, 20 SX PLUG FROM 1500'-1600', COVERS SALT ZONE.

PLUG #3, 20 SX PLUG FROM 379'-479', COVERS 8 5/8" SHOE.

PLUG #4, 15 SX PLUG FROM 50'-SURFACE.

ALL PLUGS ARE CLASS C NEAT MIXED AT 14.8 PPG, 1.32 CU/FT SX. DISPLACE
HOLE W/9.5 PPG MUD LADEN FLUID. PULL DEAD MAN ANCHORS, FILL PITS, LEVEL LOCATION.
PLACE P&A MARKER & CHANGE STATUS OF WELL TO P&A.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Wendi Kingston

TITLE

TECH. ASSISTANT

DATE:

11/15/94

TYPE OR PRINT NAME

WENDI KINGSTON

TELEPHONE NO.

(915)687-7826

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY

DISTRICT I SUPERVISOR

DATE

NOV 17 1994

CONDITIONS OF APPROVAL, IF ANY:

30-025-04798

Well Data Sheet

Lease & Wellno W.A. Parns, NCT-A, #41 Field / Pool Summit Date 9/37/94
 Location 1980 Feet From North Line and -1980 Feet From East Line
 Section 27-T21S-R36E County Log. Wm Operator Chevron

GE 3541
 KDB to GE 9
 DF to GE 7

Date Completed 8-28-5F
 Initial Formation 1182W
 From: 3757 to 3890 GOR 2333
 Initial: Production 33 BOPD 1 BWPD
 Or: Injection BWPD @ psig

Completion Data:

- Port 3757-62' 3767-74' 3780-96' 3804-14'
3818-22' 3828-48' 3854-60' 3864-90'
w/4 1/2" JHPF
SQZ 3757-3890 w/500 gals MCA
Frac w/40,000 gals 150 oil w/1/40# Adomite & 1# SAP
SQZ cont in port @ 3730' gas channeling 3725-3757'
PBTD w/Hydromite 3596

8 3/4" OD 24# Thd
 Gr. J-55 SS Csg.
 set @ 429' w/ 325 sx.
 Cmt Circ.? Yes (60 sx)
 TOC @ by

Subsequent Workover or Reconditioning:

2-65 CD 3866-3896' Dump 250 gals 15% NEA

3730' (SQZ)
3757-62'
3767-74'
3780-96'
3804-14'
3818-22'
3828-48'
3854-60'
3864-90'

w/4

1/2" JHPF

3 1/2" OD 14# Thd
 Gr. J-55 SS Csg.
 set @ 3900' w/ 1125 sx.
 Cmt Circ.? Yes (75 sx)
 TOC @ by

Formation TOCS

RSKR 1468'
T/Salt 1550'
B/Salt 2745'
Kates 2775'

PBD 3296
 TD 3900

Present Inj. bwpd @ psi Date
 Present Prod. bopd bwpd Date
 Gas mcfpd

Well is TA