



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OFFICE OF THE SECRETARY
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-6960

Jennifer A. Salisbury
CABINET SECRETARY

October 20, 1997

Chevron USA Inc.
ATT: Felix Trevino
P. O. Box 1949
Eunice, NM 88231

RE; Reclassification of Well
W. A. Ramsay NCT-A, #40-A
Sec. 27-T21S-R36E
Eumont Yates SR-QU Pool

Gentlemen:

According to the recently submitted Gas-Oil-Ratio Test dated 2-26-97, the above-referenced well will be reclassified from a prorated gas well to an oil well in the Eumont Yates Seven Rivers Queen Pool effective January 1, 1998, and the gas allowable cancelled effective that date.

If for some reason you feel this test does not reflect the proper classification of this well, please submit another test for our consideration by November 3, 1997.

If the well is to be reclassified to an oil well in the Eumont Yates Seven Rivers Queen Pool, please submit the following:

- 1.) Revised Form C-102, acreage dedication plat, outlining 40 acres for this oil well completion.
- 2.) Form C-104 showing reclassification from gas to oil effective January 1, 1998, and designating change of transporters to oil and casinghead gas.

If you have questions, concerning the above, please contact Nelda Morgan at (505) 393-6161.

Very truly yours,

OIL CONSERVATION DIVISION

Chris Williams
Chris Williams
Supervisor, District I

CW:nm

11-10-97
Remain Has
[Signature]

OPERATOR: CHEVRON U.S.A. INC.
ADDRESS: P.O. BOX 1949 EUNICE, NEW MEXICO 88231
POOL: EUMONT; YATES 7RQ (PG) TYPE(X) SCHEDULE XX COUNTY: LEA, N.M.

LEASE NAME	WELL NO	DATE OF TEST	R	T	U	S	CHOKES SIZE	TBG PRESSE	LENGTH OF TEST HOURS	WATER PBL	GRAV OIL	OIL PBL	GAS MCF	GAS-OIL RATIO CU.FT/BBL	CHVRN USE ONLY
COLLINS H C	4	11/02/97	36E	21S	K	14	W.O.	30	24	1	0	0	82.0		
	1	11/02/97	36E	21S	J	32	W.O.	30	24	1	0	0	100.0		
RAMSAY W A NCT-A	40	11/02/97	36E	21S	A	27	W.O.	30	24	1	0	0	96.0		
	44	11/02/97	36E	21S	D	27	W.O.	35	24	37	0	0	83.0		
RAMSAY W A NCT-B	1	11/02/97	36E	21S	F	25	W.O.	230	24	2	0	0	92.0		

R emaine

*** RESUBMITTED TEST*****

INSTRUCTIONS:
DURING GAS-OIL RATIO TEST, EACH WELL SHALL BE PRODUCED AT A RATE NOT EXCEEDING THE TOP UNIT ALLOWABLE FOR THE POOL IN WHICH THE WELL IS LOCATED BY MORE THAN 25 PERCENT. OPERATOR IS ENCOURAGED TO TAKE ADVANTAGE OF THIS 25 PERCENT TOLERANCE IN ORDER THAT THE WELL CAN BE ASSIGNED INCREASED ALLOWABLES WHEN AUTHORIZED BY THE DIVISION. GAS VOLUMES MUST BE REPORTED IN MCF AT 15.025 PSIA AND A TEMPERATURE OF 60 DEGREES F. SPECIFIC GRAVITY BASE WILL BE 0.60.
REPORT CASING PRESSURE IN LIEU OF TUBING PRESSURE FOR ANY WELL PRODUCING THROUGH CASING.
(SEE RULE 301, RULE 1116, AND APPROPRIATE POOL RULES.)

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF

Felix Trevino
SIGNATURE
FELIX TREVINO PRODUCTION SPECIALIST
PRINTED NAME AND TITLE
NOVEMBER 3, 1997
DATE
505-394-1245
TELEPHONE NUMBER

STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT

SUBMIT 2 COPIES TO
APPROPRIATE DISTRICT OFFICE

DISTRICT I -
P.O. BOX 1980, HOBBS, NM 88240
DISTRICT II -
P.O. DRAWER DD, ARTESIA, NM 99210
DISTRICT III -
2000 RIO BRAZOS RD., AZTEC, NM 87410

OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87504-2088

OPERATOR: CHEVRON U.S.A. INC.
ADDRESS: P.O. BOX 688 EUNICE, NEW MEXICO 88231

POOL: EUMONT Y475
COUNTY: LEA
SCHEDULE ✓

GAS-OIL RATIO TEST

COMPLETION SPECIAL

LEASE NAME	WELL NO	U	S	T	R	DATE OF TEST	CHOKE SIZE	TBG PRESS	WATER BBL	GRAV OIL	OIL BBL	GAS MCF	GAS-OIL RATIO CU FT/BBL	CHVRN USE ONLY
RAMSAY W A /NCT-A/	✓ 29	P	27	21S	36E	02/24/97	F	38	1	0	171.0	0	0	
RAMSAY W A /NCT-A/	✓ 30	G	34	21S	36E		SI							
RAMSAY W A /NCT-A/	✓ 34	K	34	21S	36E	02/26/97	P	40	6	1	11.0	11,000		
RAMSAY W A /NCT-A/	✓ 35	N	27	21S	36E	02/24/97	F	38	0	0	292.0	0		
RAMSAY W A /NCT-A/	✓ 36	N	34	21S	36E		SI							
RAMSAY W A /NCT-A/	✓ 37	H	27	21S	36E	02/24/97	P	40	1	0	240.0	0		
RAMSAY W A /NCT-A/	✓ 38	L	34	21S	36E		SI							
RAMSAY W A /NCT-A/	✓ 39	I	27	21S	36E		SI							
RAMSAY W A /NCT-A/	✓ 40	A	27	21S	36E	02/26/97	P	40	0	1	96.0	96,000		
RAMSAY W A /NCT-A/	✓ 41	B	27	21S	36E	02/24/97	F	40	1	0	282.0	0		
RAMSAY W A /NCT-A/	✓ 42	D	27	21S	36E	02/26/97	P	35	37	1	83.0	83,000		
RAMSAY W A /NCT-A/	✓ 46	E	27	21S	36E	02/24/97	F	40	0	0	400.0	0		
RAMSAY W A /NCT-A/	✓ 48	D	34	21S	36E	02/24/97	F	42	1	0	185.0	0		
RAMSAY W A /NCT-A/	✓ 51	H	35	21S	36E	02/24/97	F	100	2	0	426.0	0		
RAMSAY W A /NCT-B/	✓ 52	F	25	21S	36E	02/24/97	F	230	2	2	92.0	46,000		
RAMSAY W A /NCT-B/	✓ 2	E	25	21S	36E	02/24/97	F	35	0	37.0	10.0	0		
RAMSAY W A /NCT-B/	✓ 7	G	25	21S	36E	02/24/97	F	72	1	0	97.0	0		
REEVES A B	✓ 1	L	29	20S	37E	02/11/97	F	30	0	0	20.0	0		
REEVES A B	✓ 2	E	29	20S	37E	02/10/97	F	30	0	0	7.0	0		
REEVES A B	✓ 3	G	29	20S	37E	02/10/97	F	25	0	0	38.0	0		
REEVES A B	✓ 4	J	29	20S	37E	02/11/97	F	25	0	0	33.0	0		

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I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SIGNATURE Jeli Owens
PRINTED NAME AND TITLE Felix Trevino Prod. Specialist
DATE 4/9/97
TELEPHONE NUMBER 394-1245