

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Aramis, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-04799
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Name of Operator Chevron U.S.A. Inc.
3. Address of Operator P.O. Box 670, Hobbs, NM 88240	4. Well Location Unit Lease A : 660 Feet From The North Line and 660 Feet From The East Line Section 27 Township 21S Range 36E NMPM Lea County

7. Lease Name or Unit Agreement Name W.A. Ramsay (NCT-A)	8. Well No. 40
9. Pool name or Wildcat Eumont-Y-SR-ON	

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3552' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: Perf, Acdz & Frac add'l Queen pay ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU PU, TOH W/ 2 3/8" PROD TBG, RUWL CO. RAN GAUGE RING & JB SET WL RBP @ 3732, CIRC CLEAN W/2% KCL FW, PERF QUEEN FORMATION W/4" HSC 1JHPF 3604, 08, 12, 24, 40, 45, 49, 3655, 60, 64, 77, 87, 91, 3718, 3726 TTL 15 HOLES, ACDZ PERFS 3604-3226 W/2250 GAL 15% NEFE HCL & 22 7/8" RCNBS @ 4 BPM PMAX-2100 PSI GOOD BALL ACTION 2 HR SWB TST REC'D 20 BW SFL-2400 EFL-2800, FRAC QUEEN PERFS FR 3604-3726 W/ 50/50 CO2 & 40# X-LINK GEL SYSTEM + 71,500# 12/20 BRADY SD/30,000 GAL TTL FLU AIR-30 BPM PMAX-4700 PSI PAVG-3500 PSI ISIP-1240 15 MIN-1000 PSI, CIRC WELL W/ 2% KCL FW, TIH W/ 2 3/8" TBG & BD BAILER CO SAND FILL 3725-32, RECOVER RBP, TIH W/ 2 3/8" PROD TBG TO 3833, KILL WELL TOH TIH W/2 7/8" NOTCHED CPLG & BD BAILER CO SAND FILL 3833-3915 TIH W/PROD TBG EOT @ 3885 SN @ 3849, TIH W/ PUMP & RODS CHECK PUMP ACTION TO 500 PSI, OK, TURN WELL OVER TO PRODUCTION.

WORK STARTED 6-5-90 WORK ENDED 6-12-90

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. E. Akins 6/13/90 TITLE Staff Drlg. Engr. DATE 6-13-90

TYPE OR PRINT NAME M. E. Akins

TELEPHONE NO. 393-4121

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____

CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

JUN 15 1990



REC'D

JUN 1 1964

U.S. DEPARTMENT OF AGRICULTURE