NEW XICO OIL CONSERVATION COMM ION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is deliv-

ed into t	he stock tar	iks. Gas mi	ist be reported or	n 15.025 psia at 6	0° Fahrenheit. Hebbs, New Me	rcies	Anguat 4	1948
					(Place)			(Date)
					WELL KNOWN			
Gulf	011 Carpo	ration	W. A. E	Ramsay #A#	, Well No. 45	, i n		SW 1/4,
(Co	ompany or O	perator)		(Lease)	NMPM.,			
Uan L	peter							
	Lea	· · · · · · · · · · · · · · · · · · ·	County. Dat	e Spudded	9-58 Date	Drilling Co	mpleted 7-	8-58
Plea	se indicate	location :			Total Depth			8961
D	C B	A	Top Oil/Gas Pa	ay 3764	Name of Frod.	Form	logi	
	- -		PRODUCING INTE	ERVAL -				
			Perforations_	3764-38721				
E	FG	н	Open Hole	•	Depth Casing Shoe	39001	Depth Tubing 3	8721
			OIL WELL TEST					
L	K J	I			ls. oil,bt	ols water in	hrc.	Choke
	0				atment (after recove			
M	N O	P			il, <u>33</u> tbls w			
					11, <u> </u>	ater in	nrs,m.	In. 512e
			GAS WELL TEST					
					MCF/Day; Hour			
•	sing and Cem	_	rd Method of Test	ting (pitot, back	pressure, etc.):			
Size	Fret	54x	Test After Act	id <mark>or Fracture Tre</mark>	atment:	MCF/	Cay; Hours flo	owed
8-5/8*	4151	300	Choke Size	Method of T	esting:			·····
			Acid or Fractu	ure Treatment (Give	amounts of materia	ls used, such	as acid, wat	er, oil, and
5-1/2"	38901	975			i; 60,000 gal.			
2-3/8*	38721		Casing 1000	Tubing	Date first newoil run to tanks	8-1-58	\$	and per gal.
- 10	2014				pe Line Corpo			
				Mennen 1	Petroleum Corp			
emarks:			Gas Transporte	r				·····
	is reque	sted thi	s well be pl	aced on pror	ation schedule	effectiv	* 8-1-58.	
							······	
			······		asmalate to the best	of my know	ledge	
					complete to the best Gulf	Cil Corpe		
pproved				, 19		ompany or Op	··· <i>f</i> ·································	
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		//	1		Send Comm	unications re	garding well	to:
tle	· · · · · · · · · · · · · · · · · · ·			Na	me Gulf Oil	Gerporat	ion	
					Bex2167	- Hebba.	New Hexis	
				A.G	dress	····		