## District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico
Ener. Minerals & Natural Resources Department

## OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

☐ AMENDED REPORT

2040 South Pacheco			T FOR A	LLOWAR	LE AND A	TITHOR	17.AT	TON TO	TRANS	POR1	Г	
I. REQUEST FOR ALLOWABLE AND AUTHORIZAT								<sup>2</sup> OGRID Number				
<sup>1</sup> Operator name and Address Chevron U.S.A. Inc.								4323				
P.O. Box 1150								3 Reason for Filing Code				
Midland, TX 79702						CG			EFFECT	EFFECTIVE 7/1/98		
4 API Number						<sup>5</sup> Pool Name			<sup>6</sup> Pool Code			
30-0 3	0-025-04	801	EUMONT;	EUMONT; YATES-7 RVRS-QUEEN (PRO GAS				S) 76480				
<sup>7</sup> Pro	perty Code			8 Property Name					9 Well Number			
	2708				W. A. RAMSA	A. RAMSAY (NCT-A)			44		44	
II. 10	Surface	Locatio	n .								· · · · · · · · · · · · · · · · · · ·	
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/Sout		Feet from the	1	est line	County	
<u>D</u>	27	215	36E		660	NORT	ГН	660	WEST		<u>LEA</u>	
		Hole Lo						Feet from the East/West line Coun				
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/Sout	th Line	Feet from the	East/V	Vest line	County	
12 Lse Code S	<sup>13</sup> Produci	ng Method C	ode <sup>14</sup> Gas C	onnection Date	<sup>15</sup> C-129 Pe	rmit Number	16	C-129 Effective Date 17 C-129 Expiration Date				
III. Oil and Gas Transporters												
18 Transporter		19 Tr	ansporter Name	•	20 POI	20 POD 21 O/G		22 POD ULSTR Location and Description			on	
FOTT FMEDOV			· · · · · · · · · · · · · · · · · · ·	 _P	0712	0713010 0		and Doserphon				
037480 P. O. BOX 46		66		0/13	0/13010			G-34-21S-36E				
		STON, TX	77210-46									
024650 DYNEGY MIDST					2816	2816145 G		N 07 016 065				
HOUSTON, TX			77002-50		3 Karingalyan			N-27-21S-36E				
*						4.0° (4.5 (4.5° (4.5)						
	. 75 31.				S S S	11.00						
IV. Produ		ter			Transfer in the second							
23 POD 24 POD ULSTR Location and Description												
0713050												
V. Well C			<del></del>	27.6		28 ppm		29 70		30	DHC, DC, MC	
25 Spud Date		<sup>20</sup> Res	leady Date 27 7		ID	D 28 PBTD		<sup>29</sup> Perforations			Diffe, De, Me	
31 Hole Size			<sup>32</sup> Casing & Tubing Size		•	33 Depth Set			34 Sacks Cement		Cement	
			-									
											·	
	• •••••	1										
VI. Well 7	Test Dat	a										
		<sup>36</sup> Gas Deliv	ery Date	37 Test Dat	38 Test Length			<sup>39</sup> Tbg. Pressure <sup>40</sup> Csg. Pressu			Csg. Pressure	
41 01-1-01		42 Oil 43 Water			44 Gas		-	<sup>45</sup> AOF		46 Test Method		
41 Choke Size 42 O		<sup>43</sup> Water		Gas		HUA		. 1 624 MICHIOG				
47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and better.						OIL CONSERVATION DIVISION  Approved by:						
Signature: O. K. Riplly						313						
Printed name: U  J. K. RIPLEY						Title:						
Title: TECHNICAL ASSISTANT						Approval Date:						
Date: 3/8/9		Phone: (9:										
		erator fill in th			f the previous ope	rator			<del>-</del>			
Previous Operator Signature Printed Name Title Date												
	116	oso operat	Buainio		• • • • • • • • • • • • • • • • • • • •							