

SUBMIT 2 COPIES TO
APPROPRIATE DISTRICT OFFICE
DISTRICT I -
P.O. BOX 1980, HOBBS, NM 88240
DISTRICT II -
P.O. DRAWER DD, ARTESIA, NM 99210
DISTRICT III -
2000 RIO BRAZOS RD., AZTEC, NM 87410

OPERATOR: CHEVRON U.S.A. INC.
ADDRESS: P.O. BOX 688 EUNICE, NEW MEXICO 88231

POOL: EUMONT Y475
SR Q4

TYPE (X)

COUNTRY: LEA

COMPLETION

SPECIAL

GAS-OIL RATIO TEST

LEASE	NAME	WELL	NO.	U	S	T	R	TEST	DATE	OF	S	CHOKE	TRG	TEST	WATER	GRAV	OIL	GAS	CU.FT/95L	CHVRN
RAMSAY W A /NCT-A/		✓ 29	P	27	21S	36E	02/24/97	F					38	24	1			171.0	0	
RAMSAY W A /NCT-A/		✓ 30	G	34	21S	36E		SI						24	6			11.0	11,000	
RAMSAY W A /NCT-A/		✓ 34	K	34	21S	36E	02/26/97	P						24	0			292.0	0	
RAMSAY W A /NCT-A/		✓ 35	N	27	21S	36E	02/24/97	F						24	0					
RAMSAY W A /NCT-A/		✓ 36	N	34	21S	36E		SI						24	1			240.0	0	
RAMSAY W A /NCT-A/		✓ 37	H	27	21S	36E	02/24/97	P						24	0					
RAMSAY W A /NCT-A/		✓ 38	L	34	21S	36E		SI												
RAMSAY W A /NCT-A/		✓ 39	I	27	21S	36E		SI												
RAMSAY W A /NCT-A/		✓ 40	A	27	21S	36E	02/26/97	P						24	0			96.0	96,000	
RAMSAY W A /NCT-A/		✓ 42	B	27	21S	36E	02/24/97	F						24	1			282.0	0	
RAMSAY W A /NCT-A/		✓ 44	D	27	21S	36E	02/26/97	P						24	37			83.0	83,000	
RAMSAY W A /NCT-A/		✓ 45	E	27	21S	36E	02/24/97	F						24	0			400.0	0	
RAMSAY W A /NCT-A/		✓ 48	D	34	21S	36E	02/24/97	F						24	1			185.0	0	
RAMSAY W A /NCT-A/		✓ 51	H	35	21S	36E	02/24/97	F						24	2			426.0	0	
RAMSAY W A /NCT-B/		✓ 52	F	25	21S	36E	02/24/97	F						24	2			92.0	46,000	
RAMSAY W A /NCT-B/		✓ 2	E	25	21S	36E	02/24/97	F						24	0			10.0	0	
RAMSAY W A /NCT-B/		✓ 7	G	25	21S	36E	02/24/97	F						24	1			97.0	0	
REEVES A B		✓ 1	L	29	20S	37E	02/11/97	F						24	0			20.0	0	
REEVES A B		✓ 2	E	29	20S	37E	02/10/97	F						24	0			7.0	0	
REEVES A B		✓ 3	G	29	20S	37E	02/10/97	F						24	0			38.0	0	
REEVES A B		✓ 4	J	29	20S	37E	02/11/97	F						24	0			33.0	0	

INSTRUCTIONS:
DURING GAS-OIL RATIO TEST, EACH WELL SHALL BE PRODUCED AT A RATE NOT EXCEEDING THE TOP UNIT ALLOWABLE FOR THE POOL IN WHICH THE WELL IS LOCATED BY MORE THAN 25 PERCENT. OPERATOR IS ENCOURAGED TO TAKE ADVANTAGE OF THIS 25 PERCENT TOLERANCE IN ORDER THAT THE WELL CAN BE ASSIGNED INCREASED ALLOWABLES WHEN AUTHORIZED BY THE DIVISION. GAS VOLUMES MUST BE REPORTED IN MCF AT 15.025 PSIA AND A TEMPERATURE OF 60 DEGREES F. SPECIFIC GRAVITY BASE WILL BE 0.60. REPORT CASING PRESSURE IN LIEU OF TUBING PRESSURE FOR ANY WELL PRODUCING THROUGH CASING.
(SEE RULE 301, RULE 1116, AND APPROPRIATE POOL RULES.)

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SIGNATURE: *Debi Chaus*
PRINTED NAME AND TITLE: *Debi Chaus*
DATE: *4/19/97*
TELEPHONE NUMBER: *394-1245*