



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Gulf Oil Corporation
(Company or Operator)
W. A. Ramsay (DOT-A)
(Lease)
Well No. 44, in NW 1/4 of NW 1/4, of Sec. 27, T. 21-S, R. 36-E, NMPM.
Bumont Pool, Lea County.
Well is 660 feet from North line and 660 feet from West line
of Section 27. If State Land the Oil and Gas Lease No. is R-1732
Drilling Commenced June 13, 1952. Drilling was Completed June 23, 1953.
Name of Drilling Contractor Arthur Rudge Drilling Co.
Address Box 695, Odessa, Texas
Elevation above sea level at Top of Tubing Head 3560'. The information given is to be kept confidential until
- , 19.

OIL SANDS OR ZONES

No. 1, from 3764 to 3883' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOP	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
3-5/8"	24"	New	377'	Howco			Surface Pipe
5-1/2"	14 & 15.5"	New	3890'	"		3764-3883'	Prod. String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	3-5/8"	337'	300	Howco P & P		
7-7/8"	5-1/2"	3829'	1000	" " " "		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Fracture treated with a total of 110,000 gals lease oil, 1 1/4 sand per gallon, 1/40#
Ascorite per gallon (it is believed that only the last 20,000 gals was effective).
Result of Production Stimulation Flowed 32 bbls oil, 28 bbls water thru 2-3/8" tubing, 44/64"
choke in 2 1/2 hours.
Depth Cleaned Out 3886'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3900 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing November 7, 1953

OIL WELL: The production during the first 24 hours was 61 barrels of liquid of which 52% was
was oil; % was emulsion; 43% water; and % was sediment. A.P.I.
Gravity 34.1

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1472'		T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates	2932		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	3236		T. McKee		T. Menefee
T. Queen	3521		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1112'		Caliche & Red Bed				
	1112		Red Bed				
	1453		Red Rock & Shale				
	1636		Shale & Anhy				
	2750		Anhy & Salt				
	3374		Anhy				
	3492		Anhy & Lime				
	3900		Lime				
			FB to 3896'				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

November 23, 1953 (Date)
Company or Operator Gulf Oil Corporation Address Box 2167, Hobbs, New Mexico
Name H. Newman Position or Title Asst. Area Production Supt.