

State of New Mexico  
Energy, Minerals &  
Natural & Resources Dept.

Oil Conservation Division  
P.O. Box 2088  
Santa Fe, New Mexico 87501

Gas  
Supplement  
No.: SE 6371  
Date: 10-21-91

NOTICE OF ASSIGNMENT OF ALLOWABLE TO A GAS WELL

The operator of the following well has complied with all the requirements of the Oil Conservation Division and the well is hereby assigned an allowable as shown below.

Date of Connection 10-4-91 Date of First Allowable or Allowable Change 10-16-91  
Purchaser Warren Petroleum Pool Eumont  
Operator Chevron USA Inc. Lease W.A. Ramsay NCT-A  
Well No. \*#35 & #42 Unit Letter N & B Sec. 27 Twn. 21S Rge. 36 E  
Dedicated Acreage \*640 Revised Acreage \_\_\_\_\_ Difference \_\_\_\_\_  
Acreage Factor \*4.00 Revised Acreage Factor \_\_\_\_\_ Difference \_\_\_\_\_  
Deliverability \_\_\_\_\_ Revised Deliverability \_\_\_\_\_ Difference \_\_\_\_\_  
A x D Factor \_\_\_\_\_ Revised A x D Factor \_\_\_\_\_ Difference \_\_\_\_\_

\*#35N & #42-B both recompleted from Eumont oil to Eumont Gas  
\* share existing 640-ac PU w/#17J & #46E

OCD Dist. No. I

CALCULATION OF SUPPLEMENTAL ALLOWABLE

Previous Status Adjustments.....

| MO. | PREV. ALLOW. | REV. ALLOW. | PREV. PRCD. | REV. PROD. | REMARKS |
|-----|--------------|-------------|-------------|------------|---------|
| Apr |              |             |             |            |         |
| May |              |             |             |            |         |
| Jun |              |             |             |            |         |
| Jul |              |             |             |            |         |
| Aug |              |             |             |            |         |
| Sep |              |             |             |            |         |
| Oct |              |             |             |            |         |
| Nov |              |             |             |            |         |
| Dec |              |             |             |            |         |
| Jan |              |             |             |            |         |
| Feb |              |             |             |            |         |
| Mar |              |             |             |            |         |
| Apr |              |             |             |            |         |
| May |              |             |             |            |         |
| Jun |              |             |             |            |         |
| Jul |              |             |             |            |         |
| Aug |              |             |             |            |         |
| Sep |              |             |             |            |         |
| Oct |              |             |             |            |         |
| Nov |              |             |             |            |         |
| Dec |              |             |             |            |         |
| Jan |              |             |             |            |         |
| Feb |              |             |             |            |         |
| Mar |              |             |             |            |         |

TOTALS

Allowable Production Difference.....

Schedule O/U Status.....

Revised \_\_\_\_\_ O/U Status.....

Effective In \_\_\_\_\_ Schedule \_\_\_\_\_  
Current Classification \_\_\_\_\_ To \_\_\_\_\_

Note: All gas volumes are in MCF@15.025 psia.

William J. LeMay, Division Director

By \_\_\_\_\_