

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-04804
5. Indicate Type of Lease STATE ☒ FEB ☐
6. State Oil & Gas Lease No. B-1732

WELL COMPLETION OR RECOMPLETION REPORT AND LOG			
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name W. A. Ramsay (NCT-A)	
1b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER _____		8. Well No. 42	
2. Name of Operator Chevron U.S.A., Inc.		9. Pool name or Wildcat Eumont Gas Y-SR-QN	
3. Address of Operator P.O. Box 1150 Midland, TX 79702			
4. Well Location Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Line Section 27 Township 21S Range 36E NMPM Lea County			
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 4/30/91	13. Elevations (DF & RKB, RT, GR, etc.) 3564' GL
14. Elev. Casinghead	15. Total Depth 3900'	16. Plug Back T.D. 3685'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By	Rotary Tools	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3103-3487' Queen			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run None			22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	429'	12-1/4"	300 sx-circ	---
5-1/2"	14#	3899'	7-7/8"	1000 sx-TOC 730'	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-3/8"	3024'	3033'			
26. Perforation record (interval, size, and number) 3103-3487' 1 JHPF 0 Phasing 4" guns (20 holes)					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
3103-3487'			3000 gals 15% NEFF. 86,000 gals		
			50/50 xl-qel CO2, 161,400# 20/40		
			sd		

28. PRODUCTION							
Date First Production 5/1/91		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 5/4/91	Hours Tested 4	Choke Size 23/64	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 3777	Water - Bbl. 0	Gas - Oil Ratio ---
Flow Tubing Press. 246#	Casing Pressure ---	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 659	Water - Bbl. 0	Oil Gravity - API - (Corr.) N/A	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature J. K. Ripley	Printed Name J. K. Ripley	Title Technical Assistant	Date 9/9/91

2A Eumont Oil Y-SR-QN