

## NEW MEXICO OIL CONSERVATION COMMISSION Senta Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

	6	(Company or		LSFT OF	*************************	************************	(Lease)	TOUT	
l No	<u>12</u>			of	4, of Sec27	Т	21 , R.	<b>36</b> NMI	
		west			Pool,	•	-4	Cou	
1 is. 1	980	leet fro	)ED	East	line and	660	feet from	jorth	
	27		If State I	and the Oil an	d Gas Lesse No.	is B-17	32		
	menced	F 45 F4			19 Drillin			19	
•	illing Contra							*******************************	
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			ubing He	ad 3566		The inf	ormation given is to	be kept confidential u	
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				on	L SANDS OR Z	ones			
1 from	376	91	to	38931	No. 4	, from	to	#201	
								******************************	
3 from			to	***********	No. 6	, from	to	********************************	
J, Hom.									
			سماء است		RTANT WATER water rose in bol				
							feet		
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							feet.		
. 4, 110m.	÷		•••••••		***************************************			1	
					CASING RECO	RD		_	
SIZE	WEI		USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE	
8-5/8-	21		lev	4741	Baker	-		Surface Pipe	
5-1/2"	1 1		ion	38921	Baker	-	3769-38931	Oil String	
	1			www.pp.pv.c	AND CEMENT	THE DECEDE			
	<u> </u>	WHER		NO. BACKS	METEOD	ING BECOME	MUD	AMOUNT OF	
	SIZE OF CASING	SET		OF CEMENT	TEED		RAVITY	MUD USED	
BIZE OF HOLE			- 1	300	Pump & Pli		-	•	
SIZE OF HOLE	8-5/8" 5-1/2"	38991		1000	Pump & Pla			•	

## RECORD OF DRILLSTEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Reasy role were used from feet to	Rotary	tools were	used from.	feet t	39001	feet, 2	and from		feet 1	.0	fret
PAST 10 FOODLOTES  19.  OIL WELL: The production during the first 24 hours was 183 harris of liquid of which 92 % was endinen. A.P.I. Gravity. 34.  Gravity.	Cable to	ools were t	used from	feet to	)	feet, 2	and from	·····	feet (	ю	feet.
Put to Producing.  OIL WELL: The production during the first 2s hours was 185  OIL WELL: The production during the first 2s hours was 185  OIL WELL: The production during the first 2s hours was 185  Gravity: 13  GAS WELL: The production during the first 2s hours was 185  CAS WELL: The production during the first 2s hours was 185  CAS WELL: The production during the first 2s hours was 185  CAS WELL: The production during the first 2s hours was 185  CAS WELL: The production during the first 2s hours was 185  CAS WELL: The production during the first 2s hours was 185  CAS WELL: The production during the first 2s hours was 185  CAS WELL: The production of the first 2s hours was 185  CAS WELL: The production of the first 2s hours was 185  CAS WELL: The production of the first 2s hours was 185  CAS WELL: The production of the first 2s hours was 185  COUNTY SOUTH TO PRIVATE SELLOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE);  Northwestern New Macketo Northwestern Ne											
OIL WELL: The production during the first 24 hours was a city.  O % was estimated. A.P.I.  Gravity.  A. Gravity.  A. Gravity.  A. Gravity.  GAS WELL: The production during the first 24 hours was a manufacture.  Gravity.  GAS WELL: The production during the first 24 hours was a manufacture.  Basel	Put to 1	Producing.	6-1	5-58	. 19						
was cell; U % was redultion; T % water; and U % was redultion; API Gravity. 34  GAS WELL: The production during the first 26 hours was.    Biguid Hydrocarbon, Shut in Pressure.   Iba.	OII. W	ELI T	he producti		•					00	
Gravity. 34  Gravity. 14  Gravity. 15  Gravity. 15  Gravity. 15  Gravity. 16  Gravity. 16  Gravity. 16  FIRASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):  Northwestern New Mexico  Southeastern New Mexico  T. Anhy. 14751  T. Devosian. T. T. Operation. T. Op	012 !!				irs was		ba	rrels of lic	quid of which.		% was
GAS WELL: The production during the first 24 hours wat.   Bas.		W	as oil;	% was er	nulsion;		% wate	r; and		% was sedir	nent. A.P.I.
Length of Time Shut in   Freshure   Iba		G	ravity	<i>5</i> 4	***************************************						
Length of Time Shut in   Freshure   Iba	GAS W	ELL: Ti	ne producti	on during the first 24 hou	rs was	·····	M.C.F. p	lus	•••••	*******	harrels of
PLEASE INDICATE BELOW FORMATION FOFS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE);   Southeastern New Medico							-				02111.13 01
Please Indicate Below Formation tops (IN Conformance with Geographical Section of State):	Length										
Southeastern New Mexico											
T.   Anhy   1475   T.   Devonian   T.   Ojo Alamo   T.   Ojo Alamo   T.   Salu   T.   Silurian   T.   Kirtanek-Fruitanek   T.   T.   T.   T.   T.   T.   T.   T	ГШ	ease in	DICATE I	Southeastern Now M	rops (in con	FORMAN	CE WIT	H GEOGI			
Salt	T. Anh	1.	4751					-			
Salt									•		
T. Yakes. 3245 T. Simpon. T. Ritured Cliffs. T. 7 River. 3405 T. McKee. T. McKee. T. McMee. T. Queen. 3405 T. Ellenburger. T. Point Lokout. T. Granite. T. T. Mance. T. Granite. T. Dakota. T. Granite. T. Morrison. T. Bar Andres. T. Morrison. T. Drinkard. T. T. Morrison. T. Tubbb. T. T. T. T. T. Morrison. T. Penn. T.	B. Salt			т.							
T. Never. T. Mender. T. Mender. T. Point Lokout.  T. Queen T. Elleaburg. T. Gravit. T. Point Lokout.  T. Grayburg. T. Gr. Wash. T. Mancot.  T. San Andres. T. Gravit. T. Dakota.  T. Gloricta. T. T. Dakota.  T. Drinkard. T.	T. Yate			т.	Simpson			т.			
T. Grayburg. T. Grayburg. T. Granic. T. Mancos. T. Mancos. T. Mancos. T. Dalota. T. Dalota. T. T. Dalota. T. T. Davis. T. Tubbs. T. T. Tubbs. T. T. Tubbs. T. T	T. 7 R	ivers	6051	т.			*-		Menefee	*************	••••••
T. San Andres.  T. Granite.  T. Dalota.  T. Dalota.  T. Dalota.  T. Drinkard.  T. T											
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T. Drinkard T. Tubbs. T. T											
T. Abo	T. Drir	kard		т.					•		
T. Penn. T.					***************************************						
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From To Thickness in Feet Formation From To Thickness in Feet Formation  13' Clistance from Top of Kelly Drive Bushings to Ground 147' Red Red Red 147' Red Red & Ashydrite 159' Ashydrite & Salt 2711 Anhydrite & Ilme 1-1/2 - 2370' 1-1/2 - 2370' 1-1/4 - 3485' 1-1/2 - 3210' 1-1/4 - 3485' 1-1/4 - 3485' 1-1/4 - 3485' 1-3834'  ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED  1 hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.  Company or Operator. Gulf Oil Corporation  Address. Bax 2167 - Hobbs, New Mexics.											
From To Thickness in Feet Formation  131 Distance from Top of Kelly Drive Bushings to Ground Red Bed Lambydrite 1230: Red Bed & Ambydrite 14:91 Ambydrite & Salt Ambydrite & Idne 14:02 - 14:77: 16:191 Ambydrite & Idne 15:00: 14:02 - 27:00: 16:00: 14:02 - 27:00: 14:00: 14:02 - 27:00: 14:00: 14:02 - 27:00: 14:00: 14:02 - 27:00: 14:00: 14:02 - 27:00: 14:00: 14:02 - 27:00: 14:00: 14:02 - 27:00: 14:00: 14:02 - 27:00: 14:00: 14:02 - 27:00: 14:00: 14:02 - 27:00: 14:00				1.				т.	***************************************	••••••	•••••••
DEVIATION TO TO SURVEY    13		T _	Thickness		1014111110	T TEBOO		lon: 1	<u> </u>		
Drive Bushings to Ground  Red Bed & Anhydrite Ashydrite & Salt Ashydrite & Iime  Line  ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED  I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.  Drive Bushings to Ground  1/2 - 134, 1/2 - 1100, 1/2 - 117, 1-2, 237, 1-1/2 - 237, 1-1/2 - 237, 1-1/2 - 232, 1-1/2 - 321, 1-1/4 - 345, 1 - 355, 1 - 355, 1 - 353, 1 -	From	То		Formation	1 	From	То			Formation	
ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED  I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.  Line 1/2 - 11001 1/2 - 1171 1 - 20371 1-1/2 - 23701 1-1/2 - 23701 1-1/4 - 34851 1 - 35800 1 - 36341  I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.  June 26, 1958  Company or Operator. Gulf Oil Corporation  Address. Bex 2167 - Hobbs, New Maxise	0	13'		Distance from To	p of Kelly				DEVIATIO	N - TOTCO	GIDALA
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Company or Operator Gulf Oil Comparation  Address Bex 2167 - Hobbs, New Mexico				ATTACH SEPARAT	E SHEET IF A	DDITION	AL SPA	CE IS NE	EDED	•	
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Company or Operator Gulf Oil Comparation Address Bex 2167 - Hobbs, New Mexico	as can be	determine	d from ava	ailable records.							
Company or Operator. Gull Unit Comparation Address. Bex 2167 - Hobbs, New Mexico			And I	• Ala A	•••			• • • • • • • • • • • • • • • • • • • •	•••••		Date)
Name Position or Title Area Production Supt.	Company	or Operat	or Jeu	Corporation	1	Address	Bex	2167 -	Hobbe, Me	w Kexico	
	Name	$Q_{1}$		W/TO	***************************************	Position o	r Title	rea Pro	duction S	Aupt.	**********