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HOBBS OFFICE O. C. C.  
NEW MEXICO OIL CONSERVATION COMMISSION  
JAN 30 3 47 PM '67

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <b>TX</b>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-1732</b>	
7. Unit Agreement Name	
8. Farm or Lease Name <b>W. A. Ramsey (NCT-A)</b>	
9. Well No. <b>42</b>	
10. Field and Pool, or Wildcat <b>Edmont</b>	
12. County <b>Lea</b>	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Gulf Oil Corporation</b>	8. Farm or Lease Name <b>W. A. Ramsey (NCT-A)</b>
3. Address of Operator <b>Box 670, Hobbs, New Mexico</b>	9. Well No. <b>42</b>
4. Location of Well UNIT LETTER <b>B</b> , <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>27</b> TOWNSHIP <b>21-S</b> RANGE <b>36-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Edmont</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3564' GL</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/> <b>Cleaned out and acidized</b>			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**3897' PB.**

Pulled 2-3/8" tubing. Cleaned out frac sand from 3883' to 3897'. Reran 2-3/8" tubing with pin collar on bottom, set at 3893', SN at 3882'. Spotted 150 gallons of 15% NEA down tubing. Let set 30 minutes. Pumped 850 gallons of 15% NE acid down tubing. Flushed with 15 barrels of oil. Injection rate 3 bpm at 1800#. ISIP 500#, after 3 minutes Off. Scrabbed and kicked off and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY  
SIGNED C. D. BORLAND TITLE Area Production Manager DATE January 30, 1967

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: