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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1732
7. Unit Agreement Name
8. Farm or Lease Name W. A. Ramsay (NCT-A)
9. Well No. 46
10. Field and Pool, or Wildcat Eumont Gas
12. County Lea

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>	
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	2. Name of Operator Gulf Oil Corporation
3. Address of Operator Box 670, Hobbs, New Mexico 88240	4. Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>27</u> TOWNSHIP <u>21-S</u> RANGE <u>36-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3564' GL	16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Abandoned Eumont Oil zone</u> <input type="checkbox"/>

and recompleted in Eumont Gas

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3690' PB.

Pulled producing equipment. Ran CI BP and set at 3700'. Capped BP with 7 sacks of cement. Calculated PB at 3690'. Perforated Eumont Gas zone in 5-1/2" casing with 4, 1/2" JHPF at 3199-3201', 3234-36', 3282-84', 3430-32', 3490-92', 3612-14' and 3642-44'. Ran treating equipment and acidized new perforations with 500 gallons of 15% HCL acid and frac treated with 14000 gallons of gel brine water. Flushed with 25 barrels of frac fluid. Maximum pressure 3300#, Minimum 2100#, AIR 19 BPM- ISIP 600#, after 5 minutes 0#. Pulled treating equipment. Ran Baker Model R packer on 2-3/8" tubing. Set tubing at 3195', packer at 3095' with 10,000# compression. Swabbed and cleaned up.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. J. Buezeale TITLE Area Engineer DATE April 11, 1973

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: