(Submit to appropriate District Office on par Commission Rule 1106)         Contry Control Corporation         Address Box 2167, Hobbes, New Mexic corporation Toweship Dec. 21-25, 1959         Contry Las         THIS IS A REPORT OF: (Check appropriate Mick)         Las         THIS IS A REPORT OF: (Check appropriate Mick)         Plagsing         Plagsing         Caving Josp Polyment Diff Josp Polyment Science, Set and commented at 386h! with the actual constand.         Ban Dig Jis, 3355', 5-1/2" On Diff Josp Polyment		1 N T			ONSERV. S REPO				FORM C-1 (Rey 1-55)	
Address       Dox 2167, Hobbs, New Mexico         asc       W. A. Ransay (NCT-A)       Well No.       Unit Letter       Section Townshit	N	ت المر								
ase       Well No.       Unit Letter       Section Township       21-S       Range 36-E         tr Work Protogned 0559       Pool       Bumont       County       Les       21-S       Range 36-E         bec. 21+-20, 1959       Pool       Bumont       County       Les       21-S       Range 36-E         bec. 21+-20, 1959       THIS IS A REPORT OF:       (Check appropriate Size's)       Les       10-10-10-10-10-10-10-10-10-10-10-10-10-1				<u> </u>					Mont on	
er Work Derformed Dec. 201-28, 1959       Pool Bemont       County County Loss       County Loss         Beginning Drilling Operations       Caning Test and Cement Job       County Loss       Loss         Plagging       Remedial Work       County County       Loss (Laplain):         Plagging       Remedial Work       County       Loss (Laplain):         Plagging       Remedial Work       SS casing. Sst and committed at 386h! with a total of LOO secks l% Cell in 2 stages. First stage with 75 secks. Maximum pressure 200%. Plag at 3831'. Opened DV tool at 3583'. Giroulated out 20 secks committed socond stage thru DV tool with 325 secks. Maximum pressure 1500%. Plag at 3583'. Socond stage thru DV tool with 325 secks. Maximum pressure 1500%. Plag at 3583'. Socond stage to his a.m. 12-2159.         After waiting over 30 hours, tested 5-1/2" casing with 1000% for 30 minutes. No drop in pressure. Drilled out to 3859' and tested with 1200% for 30 minutes. No drop in pressure.         reased by       Position       Company         Fill IN BELOW FOR REMEDIAL WORK REPORTS ONLY       Out to 3859' and tested with 1200% for 30 minutes. No drop in pressure.         reased by       PBTD       Producing interval       Company         file       TD       PBTD       Producing interval       Completion Date (b) String Depth         nated laterval(s)       TD       PBTD       Producing interval       Coll String Depth         Nate       Oil CONSERVATION COMMISSION	ase					Section		ip	Range	
Loss     Loss       THIS IS A REPORT OF: (Check appropriate Kick)       Beginning Drilling Operations     D Casing Text and Command Kick)       Plugging     Remedial Work       ailed account of work done, nature and quantity of neterials used, and results obtained.     State (Laplarn):       2004.     Plugging     D states, 13651, 5-1/2" OD 11# J-55 SS Casing. Sat and commented at 3864," with a total of 100 seckies by Go In 2 stages. Pirst stage with 75 macks. Maximum pressure       2004.     Plug at 3831*. Opened DV tool at 3533*. Circulated out 20 macks ememt. Second stage thrm DV tool with 325 secks. Maximum pressure 1500#. Plug at 3533*. Job compilete 9(15 a.m. 12-24,-59.       After waiting over 30 hours, tested 5-1/2" casing with 1000# for 30 minutes. No drop in pressure. Drilled out to 3859* and tested with 1200# for 30 minutes. No drop in pressure.       essed by     Position       Fill IN BELOW FOR REMEDIAL WORK REPORTS ONLY       OBIGINAL WELL DATA       PBTD     PBTD       PD PBTD     Producing interval       Complete 9(1) Production       Gas Producting Formation(s)       ***       ***       Oil Producting Gas Production       BPD       Coll Production       Gas Production       RESULTS OF WORKOVER       ***       ***       ***       OIL CONSERVATION COMMISSION	e Work Performed	Pool		47	L	27		21 <b>-</b> S	36-E	
Beginning Drilling Operations       I Casing "Cat and Caucat Job       Casing "Cat and Caucat Job         Plugging       Remedial Work         alled account of work done, nature and quantity of materials used, and results obtained.         Ram 119 jts, 3355', 5-1/2" OD 11# J-55 SS casing. Set and cemented at 386h! with a total of 100 seakes 1% Gel in 2 stages. First stage with 75 seaks. Maximum presenue         2004. Ping at 3331'. Opened DV tool at 3583'. Girculated out 20 seaks cement.         Second stage thru DV tool with 325 seaks. Maximum presence 1500#. Fing at 3583'.         Job complete 9 115 a.m. 12-21-59.         After waiting over 30 hours, tested 5-1/2" casing with 1000# for 30 minutes. No drop in pressure. Drilled out to 3859' and tested with 1200# for 30 minutes. No drop in pressure.         essed by       Position         Company         FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY         ORIGINAL WELL DATA         Elev.       TD         ng Diameter       Did String Depth         Oil String Diameter       Oil String Diameter         Nate of BPD       MCFPD         RESULTS OF WORKOVER       GOR Gas Well Per MCFPD         ster       Date of DP Peduction       Gas Production         Were       Date of MCFPD       Wate Production given above is true and on the best of my kowsledge.         1/breeky cos stt was beidge.       Ibereky cos stt was beidge.				A REPORT OF COL			Lea			
Plugging       Remedial Work         The function of work done, nature and quantity of materials used, and results obtained.         Ram 119 jts, 3855', 5-1/2" OD 11# J-55 SS Casing. Set and commented at 386k' with a total of 400 seacks 1% Gel in 2 stages. Pirst stage with 75 macks. Maximum pressure 2004. Plug at 3831'. Opened DV tool at 3583'. Circulated out 20 seacks dement.         Second stage thra DV tool with 325 seacks. Maximum pressure 1500#. Plug at 3583'. Job complete 9:145 s.m. 12-21-59.         After waiting over 30 hours, tested 5-1/2" casing with 1000# for 30 minutes. No drop in pressure. Drilled out to 3859' and tested with 1200# for 30 minutes. No drop in pressure.         ressed by       Position         Company       FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY         ORIGINAL WELL DATA       Producing interval         Complete       Oil String Diameter         ig Diameter       Tubing Depth         RESULTS OF WORKOVER       RESULTS OF WORKOVER         st       Date of Oil Production Gas Production RPD         Ster       Date of Oil Production Gas Production RPD         BPD       Gas Production RPD         Ster       Oil Cubic feet/Bbi         MCFPD       RPD         Ster       Oil Cubic feet/Bbi         After waiting of the store of maximum pressure of the store of maximum pressure.	Beginning Drilling Op	erations		Test and	Cement Io					
iled account of work done, nature and quadity of materials used, and results obtained.         Ran 119 jts, 3355', 5-1/2" OD 11# J-55 SS Casing. Set and commended at 3864' with a total of LOO seacks L% Gel in 2 stages. First stage with 75 sacks. Maximum present 200%. Plug at 3931'. Opened DV tool at 3583'. Circulated out 20 seaks comment. Second stage thrn DV tool with 325 sacks. Maximum pressure 1500%. Flug at 3583'. Job complete 9:45 s.m. 12-24-59.         After waiting over 30 hours, tested 5-1/2" casing with 1000# for 30 minutes. No drop in pressure. Drilled out to 3859' and tested with 1200# for 30 minutes. No drop in pressure.         issed by       Position         Company       Fill IN BELOW FOR REMEDIAL WORK REPORTS ONLY         ORIGINAL WELL DATA       Position Drive Completion Date         issed by       Position         Campany       Fill IN BELOW FOR REMEDIAL WORK REPORTS ONLY         ORIGINAL WELL DATA       Producing Interval         Completer       Oul String Diameter         is Diameter       Tubing Depth       Oil String Diameter         RESULTS OF WORKOVER       RESULTS OF WORKOVER         st       Date of Oil Production BPD       Gas Production BPD         wet       MCFPD       Vater Production Cubic feet/Bbl         WCFPD       BPD       Cubic feet/Bbl       MCFPE         vet       OL CONSERVATION COMMISSION       I hereby cet if; that the information given above is true and or the best of my konsledge.					i ocilicite ju	U	[_] JU30	(Lxplain):		
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