MISCEI (Submit to appropriate	O OIL CONSERVAT LLANEOUS REPOR District Office as p	IS ON WELLS		
COMPANY Cities Service	Oil Company, Box 97, (Address)	Hobbs, Net Merico		
LEASE Felton DATE WORK PERFORMED	WELL NO. 1	JNIT <u>C ^S 28</u> POCL <u>Eumont</u>	<u>т</u> л ^R 36	
This is a Report of: (Check Beginning Drilling (Plugging		Results of Remedial W Other	Test of Casing Shut- Work	== off

Form C-103

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran Gamma Ray-Neutron log. Sand fraced w/15000 gal. lease crude, 15000# sand, max pressure 1500# at 20.6 bbl/rin. Total Joad and treatment 650 bbls. Shut in 3 hrs. Pressure started building up, opened well up when pressure reached 400#, flowed 88 bbls. fluid 15½ hrs. FIP 720#, FCP 875#, choke 21/64. Shut in 48 hrs. Shut in tbg. 980#, Csg. 880#, potential flowed 2,926 MCFG/Day for 2 hrs. Choke 26/64, FTP 740#, FCP 880#. Additional test will be made when marketing facilities are available.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data:

DF Elev. 3604 TD 3900 PBD 3830 Prod. Int. 3725-3830 Compl Date 1-22-56 Tbng. Dia 2[#] Tbng Depth 3745 Oil String Dia 7[#] Oil String Depth 3725 Perf Interval (s) Not perforeted

Open Hole Interval 3725-3830 Producing Formation (s) RESULTS OF WORKOVER: BEFORE AFTER Date of Test 12-28-55 1-22-56 Oil Production, bbls. per day -4.3-----0-----Gas Production, Mcf per day 2926_____ 574____ Water Production, bbls. per day 1.0 -0-____ Gas Oil Ratio, cu. ft. per bbl. 133.488 -0-Gas Well Potential, Mcf per day 2926 Witnessed by R. P. Hemphill <u>Cities arvice Oil Company</u> (Company) I hereby certify that the information given OIL CONSERVATION COMMISSION above is trug and complete to the best of my knowledge. Name Name Title Position

Dist.

Company <u>Cities</u>

Sunt

Service 011

Date			
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