

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No. 22665  
NM 090162

6. If Indian, Allottee or Tribe Name \_\_\_\_\_

7. If Unit or CA, Agreement Designation \_\_\_\_\_

8. Well Name and No. LOCKHART B 28 #1

9. API Well No. 30-025-04809

10. Field and Pool, or Exploratory Area ELMONT YATES 7 RVRS C

11. County or Parish, State LEA, NM

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator Conoco Inc.

3. Address and Telephone No. 10 Desta Drive STE 100W, Midland, TX 79705 (915)686-5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
660' FNL & 660' FWL, SEC 28, T-21N, R-36E, UNIT LTR 'D'

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>ADDL PERFS &amp; STIMULATE</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6-24-94 MIRU. POOH W/ RODS, PUMP & TBG, TAGG FILL @ 3900'. GIH CLEAN OUT TO TD @ 3930'. POOH. GIH W/ PKR SET @ 3759'. ACID 3802 - 3930' W/ 120 bbl ACID W/ 1200# ROCK SALT BLOCK FOLLOWED BY 120 bbl ACID & 1800# SALT BLOCK IN 16 bbl ERINE. FLUSH W/ 25 bbl KILL FLUID. GIH RELEASE PACKER. POOH. GIH W/ RBP SET @ 3750'. PERF FROM 3074 - 3739' W/ 1 JSPF. GIH W/ RBP SET @ 3590' & PACKER SET @ 3036'. FRAC W/ 92,100 g 60 QUALITY CO2 FOAM PAD FOLLOWED W/ 77,200 g 55-50 QUALITY FOAM RAMPING 330,000@ 12/20 BRADY SAND, FLUSH W/ 1100 g FOAM. GIH RELEASE PACKER. POOH. GIH TAG SAND @ 3495'. CO SAND TO RBP @ 3590'. LATCH ON RBP. POOH. GIH LATCH ON RBP @ 3750. POOH. GIH W/ TBG, PUMP & RODS. 7-13-94 RDMC. RETURN WELL TO PRODUCTION.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title SR. REGULATORY SPEC Date 8-4-94

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any: \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.