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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PROGRATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Oils C-104 and C-105
Effective 1-1-65

I. Operator
Coroco Inc.
Address
P.O. Box 460, Hobbs, New Mexico 88240
Reason(s) for filing (check proper box):
New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐
Redcompletion ☐ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐ Other (Please explain):
Change of corporate name from Continental Oil Company effective July 1, 1979.

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Lockhart B-28	Well No. 1	Pool Name, Including Formation Eumont Yates TRuss Queen	Kind of Lease State, Federal or Free	Lease No. LC 032099(6)
Location Unit Letter: D ; 660 Feet From The N Line and 660 Feet From The W Line of Section 28 Township 21-S Range 36-E N.M.W. Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texas-New Mexico Pipeline Co.	Address (Give address to which approved copy of this form is to be sent): Box 1510, Midland, Texas
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Warren Petroleum Corp.	Address (Give address to which approved copy of this form is to be sent): Tulsa, Oklahoma
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually collected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restm. Diff. Restm.
Date Spudded	Date Comp. Ready to Prod.	Total Depth	P.B. T.D.				
Elevations (DE, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil-Gas Pay	Tubing Depth				
Perforations	Depth Casing Shoe						
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.

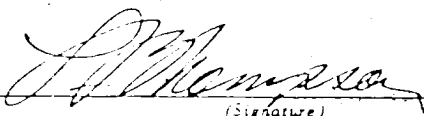
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pistol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

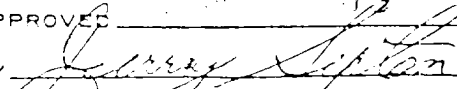
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Division Manager
(Title)
10-13-79
(Date)

NMOC (5)

USGSC(2) NMFUL(4) FILE

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY 
TITLE District Supervisor

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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JUN 18 1979

OIL CONSERVATION COMM
HOBBBS, N. M.